

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5313
7. Lease Name or Unit Agreement Name: OPL Legend State
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat Undsq. Logan Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter F : 1650 feet from the north line and 1980 feet from the west line
Section 10 Township 17S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3399'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/8/05

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE SEP 11 2005

Conditions of Approval, if any:

OXY LEGEND STATE #1

08/25/2005 CMIC: DODSON

LOCATION STAKED 1650' FNL, 1980' FWL, SECTION 10, T17S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON DRILLING RIG 503. HELD PRE-SPUD SAFETY MEETING AND RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 0330 MST 8-25-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. JERRY GUY WITH NMOC D NOTIFIED OF SPUD.

08/26/2005 CMIC: DODSON

DRILLED TO CASING POINT OF 423'. CHC AND DROPPED TOTCO. TOOH WITH BIT AND BHA. R.U. CASING CREW AT REPORT TIME TO RUN CASING.

08/27/2005 CMIC: DODSON

RIH WITH 10 JOINTS 13 3/8" CASING AND SET AT 423'. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. CEMENTED WITH 210 SX HOWCO LIGHT WITH 2% CACL2 AND 1/4# FLOCELE. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 0850 HOURS MST 8-26-05 WITH 320#. CIRCULATED 60 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 6 HOURS. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED HEAD TO 500#. O.K. NU 13 5/8" 3-M HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED HYDRIL AND CASING TO 1000#. O.K. FTIH WITH BIT AT REPORT TIME. JERRY GUY WITH NMOC D NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

08/28/2005 CMIC: DODSON

FTIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/29/2005 CMIC: DODSON

DRILLING AHEAD WITH NO PROBLEMS.

08/30/2005 CMIC: DODSON

DRILLING TO 1836' TD W/ SURVEY. PUMP SWEEP & CIRCULATE HOLE CLEAN. DROP SURVEY & TRIP FOR CASING. RU LD MACHINE & LAY DOWN 8" DRILL COLLARS AT REPORT TIME. NOTIFIED MIKE BRATCHER W/ NMOC D OF CASING & CEMENT JOB.

08/31/2005 CMIC: DODSON

LAY DOWN 8" DRILL COLLARS. RU CASING CREW. RUN 43 JOINTS 9 5/8", 36#, J-55, TOTAL LENGTH 1841', SET AT 1836'. CIRCULATE CASING & WASH TO BOTTOM. RU HOWCO & PUMP THRU HEAD, HEAD LEAKING. WAIT 2 1/2 HOURS ON DIFFERENT HEAD. CEMENT CASING W/ 500 SX INTERFILL C LEAD, TAILED W/ 250 SX PREMIUM PLUS. DISPLACED W/ 139 BBLS FW. BUMPED PLUG AT 3:15 PM 8-30-05. CIRCULATED 75 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR WOC. NIPPLE DOWN & SET SLIPS. CUT OFF CASING. NIPPLE DOWN BOPE & NIPPLE UP "B" SECTION. NIPPLE UP BOPE AT REPORT TIME.

09/01/2005 CMIC: DODSON

NIPPLE UP BOPE. TEST ALL BOPE. PU BHA & TRIP IN HOLE. CHANGE OUT SWIVEL. CUT DRILLING LINE. TRIP IN HOLE. DRILL CEMENT, PLUG & FLOATS. DRILLING NEW FORMATION TO 1846'. TEST SHOE TO 12.3 MWE, OK. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.