

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		RECEIVED SEP - 2 2005 BBL-APD-EDU
2. Name of Operator Devon Energy Production Co., LP		
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2530' FNL & 330' FEL Sec 13 T22S R30E		
5. Lease Serial No. NMNM-89051		6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.		8. Well Name and No. Apache 13 Federal 8
9. API Well No. 30-015-34221		10. Field and Pool, or Exploratory Delaware
12. County or Parish Eddy		13. State NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to change our original APD and adjust cementing reports as follows to our Stage 2 plan:

2nd stage lead with 720 sacks (35:65) Poz Class C, tail with 100 sacks (35:65) Poz Class C. Change Stage 2 lead slurry to 720 sacks (35:65) Poz Class C cement, tail with 100 sacks Class C cement.

This is necessary due to the fact we encountered a severe H2S water flow.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga
Title Senior Engineering Technician Date 8/29/2005

(This space for Federal or State Office use)

Approved by (ORIG. SGD) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date SEP 01 2005
Conditions of approval, if any:

Operator Name: Devon Energy Corporation
Well Name: Apache 13 Federal #8H
Job Description: Intermediate Casing
Date: August 26, 2005



Proposal No: 215851867C

JOB AT A GLANCE (Continued)

Stage No: 2 Stage Collar set @ 2,800 ft

Spacer

Fresh Water	10 bbls
Density	8.3 ppg

Lead Slurry

35:65:6 Poz:Class C	720 sacks
Density	12.5 ppg
Yield	2.04 cf/sack

Tail Slurry

Class C	100 sacks
Density	14.8 ppg
Yield	1.34 cf/sack

Displacement

Mud	212 bbls
Density	10.0 ppg

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2005 AUG 30 AM 10:56

RECEIVED

Operator Name: Devon Energy Corporation
Well Name: Apache 13 Federal #8H
Job Description: Intermediate Casing
Date: August 26, 2005



Proposal No: 215851867C

FLUID SPECIFICATIONS (Continued)

STAGE NO.: 2

Spacer 10.0 bbls Fresh Water @ 8.34 ppg

Lead Slurry 1464 / 2.04 = 720 sacks (35:65) Poz (Fly Ash): Class C Cement +
 6% bwoc Bentonite + 0.25 lbs/sack Cello Flake +
 5% bwow Sodium Chloride + 107.8% Fresh Water

FLUID	VOLUME CU-FT	VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Tail Slurry	134	/ 1.34	= 100 sacks Class C Cement + 2% bwoc Calcium Chloride + 56.4% Fresh Water

Displacement 212.3 bbls Mud @ 10 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.50	14.80
Slurry Yield (cf/sack)	2.04	1.34
Amount of Mix Water (gps)	11.24	6.36
Estimated Pumping Time - 70 BC (HH:MM)	4:00	2:00
COMPRESSIVE STRENGTH		
12 hrs @ 80 ° F (psi)	150	
24 hrs @ 80 ° F (psi)	275	
12 hrs @ 97 ° F (psi)		1150
24 hrs @ 97 ° F (psi)		2100
72 hrs @ 97 ° F (psi)		2700