## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Hobbs, NM 88240 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Santa Fe, NM 87505 Pit or Relow-Grade Tank Registration or Closure

office

**SEP 13 2005** 

Field Supervisor

Pit or Below-Grade Tank Registration or Closure			RECEIVEL
Is pit or below-grade tank covered by a "general plan"? Yes No X  Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X			AUG 2 3 2005
	_ c.como c.c.p.s c.como c.c.p.s	<del></del>	OCU-MATERIA
Operator: Murchison Oil and Gas, Inc. Telephone:	(972) 931-0701 / (505) 885-8302 e-mail address:		
Address: 1100 Mira Vista Blvd. / Plano, Tx 75093-4698 / P.O. Bo	x 627, Carlsbad, New Mexico 88221		
Facility or well name: Panda Bear State Com. #1 API #: 30 - 0	15 - 33436 U/L or Qtr/Qtr D	Sec 2 T	17S R 28E
County: Eddy Latitude	Longitude	NAD:	1927 🔲 1983 🔲
Surface Owner: Federal ☐ State X Private ☐ Indian ☐			
<u>Pit</u>	Below-grade tank		RECEIVED
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:		- SEP - 9 2005
Workover    Emergency	Construction material:		
Lined X Unlined □	Double-walled, with leak detection? Yes If not,	explain why not.	OCH-VH+FOM
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl	-		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more XX	( 0 points)	0
	Yes	(20 points)	İ
Wellhead protection area: (Less than 200 feet from a private domestic	No XX	( 0 points)	0
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more XX	( 0 points)	0
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's n	elationship to other equipment and tanks. (2) Indicate (	lisposal location: (c	heck the onsite box if your are
ourying in place) onsite X offsite  If offsite, name of facility	. (3) Attach a general description of	remedial action take	en including remediation start
date and end date. (4) Groundwater encountered: No X Yes [] If yes, show depth below ground surfaceft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavations.			
	ID.	<del></del>	
Additional Comments:	1:11	•	•
This well is on TOP of hill and is 95 higher in elevation			
To bottom of hill			
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines	· · · · · · · · · · · · · · · · · · ·	-	_
Date: 8/22/05  Printed Name/Title Tommy W. Folsom / Production Manager Signature			
Printed Name/Title Tommy W. Folsom / Production Manager Signature / LUSON			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
USCS information thousand			
Americal: I lease submit a trail many part of			
Printed Name/Title this area to be water approved for a sensitive area or Date:			
sensitive. schedule a preeting where other			
water data can be reviewed			

## Attachment to pit closure

Murchison Oil and Gas, Inc. Panda Bear State Com #1 Sec 2, T-17S, R-28E 1280' FNL and 1123' FWL Eddy County, New Mexico

API # 30-015-33436

## Proposed closure procedure of drilling pits:

- 1. Push drill cuttings and plastic from East side of pits to West side of pit.
- 2. Dig pit in West side of pit, of sufficient size to hold all drill cuttings and contaminated material Pit will be deep enough to allow 3' of cover when full to natural grade.
- 3. Line pit w/ 12 mill liner
- 4. Move drill cuttings and contaminated material into pit with bucket equipment so pressure will not be applied to 12 mill liner.
- 5. When all cuttings are moved to pit a 20 Mill liner will be placed over cuttings, and native soil will be placed over top to natural grade.

Murchison Oil and Gas, inc. Panda Bear State Com #1 Sec 2, T-17S, R- 28E 1280' FNL and 11123' FWL Eddy County, New Mexico

API# 30-015-33436

