

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address NADEL AND GUSSMAN PERMIAN, L.L.C. 601 NORTH MARIENFELD, SUITE 508 MIDLAND TEXAS 79701		² OGRID Number 155615	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 015-39345	⁵ Pool Name CEDAR CANYON; BONE SPRING		⁶ Pool Code 11520
⁷ Property Code 38734	⁸ Property Name MACHO GRANDE STATE #1H		⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. A	Section 32	Township 23S	Range 29E	Lot Idn	Feet from the 330	North/SOUTH NORTH Line	Feet from the 330	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. P	Section 32	Township 23S	Range 29E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 330	East/West line EAST	County EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/30/2012	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
147831	AGAVE 105 SOUTH 4 TH STREET ARTESIA, NM 88210	GAS
34053	PLAINS, LP 17304 PRESTON ROAD, SUITE 140 DALLAS, TEXAS 75252	OIL
159639	GENESIS CRUDE OIL, LP 919 MILAM SUITE 2100 HOUSTON, TX 77002	OIL

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IV. Well Completion Data

²¹ Spud Date 10/27/2011	²² Ready Date 8/13/2012	²³ TD 12,350 7767	²⁴ PBTB 12,267	²⁵ Perforations 8412-12,210	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13-3/8"	404'	400 SACKS, CIRCULATED		
12.25"	9-5/8"	2818'	1300 SACKS, CIRCULATED		
8.75"	7"	7995'	900 SACKS, CIRCULATED		
6.125"	4.5"	12,350'	N/A		

V. Well Test Data

Tubing: 2-7/8" set at: 7173' *

³¹ Date New Oil 8/13/2012	³² Gas Delivery Date 8/14/2012	³³ Test Date 9/22/2012	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 1100	³⁶ Csg. Pressure 2100
³⁷ Choke Size 26/64" .41	³⁸ Oil 1290	³⁹ Water 846	⁴⁰ Gas 1548	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name:
JASON GOSS
Title: ENGINEER

E-mail Address: jgoss@naguss.com

Date: 10/19/2012
Phone: 432-682-4429

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

T.C. Shepard
Dist 11 Geologist
11-19-12