

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Dr., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 16 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N : 330 feet from the SOUTH line and 2010 feet from the WEST line

Section 15

Township 23-S

Range 28-E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3023'

WELL API NO.

30-015-40166

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
HERITAGE 2-15

8. Well Number 1H

9. OGRID Number 4323

10. Pool name or Wildcat

CULEBRA BLUFF; BONE SPRING, S

RECEIVED

NOV 19 2012

NM OGD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-3-12: MIRU. GIH W/CBL/GR/CCL SET DN @ 8475. LOG 8475-5000, 8475-SURF. TOC @ 2450.

9-01-12: PERFORATE 11791 (7 SHOTS), 11,900 (8 SHOTS) 12,009 (8 SHOTS) 12,118' (10 SHOTS) 12,219' (11 SHOTS)

ESTAB INJ RATE BEFORE PUMPING ACID .5BPM-2115 PSI, 1 BPM-2200 PSI, 2 BPM-2230 PSI. ACIDIZE W/3570

GALS 7.5% HCL ACID. 9-09-12: ACIDIZE W/18,000 GALS 15% HCL. 9-11-12: FRAC 1ST STG: 3000 GALS 7 1/2%

NEFE ACID. PMP 3000 GAL 7.5% NEFE ACID. PERF BTM @ 11707-11709, 11,573-11,575, 11,464-11,465, 11,355-11,356,

11,246-11,247. LOG CCL TO 6500. PMP 3000 GAL 7.5% NEFE ACID. PMP 3000 GAL 7.5% NEFE ACID. SET PLUG @

11,191. PERF 11,137-11,139, 11,028-11,030, 10,919-10,920, 10,810-10,811, 10,701-10,702. PUMP 3000 GALS 7.5% NEFE.

PERF 10,592-10,594, 10,483-10,485, 10,374-10,375, 10,267-10,268, 10,156-10,157. PUMP 3000 GALS 7.5% NEFE ACID. SET

PLUG @ 10,099. PERF 10,047-10,049, 9,928-9,930, 9,829-9,830, 9,720-9,721, 9,611-9,612. PMP 3000 GALS 7.5% NEFE

ACID. SET PLUG @ 9556. PERF 9502-9504, 9393-9395, 9284-9285, 9175-9176, 9066-9067. PMP 3000 GALS 7.5% NEFE

ACID. SET PLUG @ 9011. PERF 8957-8959, 8850-8852, 8739-8740, 8630-8631, 8521-8522. PMP 3000 GALS 7.5% NEFE

ACID. RIG DOWN FRAC EQPT. 9-19-12: DRILL OUT PLUGS 1-3, & TAG 4TH PLUG. DRILL OUT REMAINING 3

PLUGS. TAG FC @ 12,268'. 9-23-12/9-29-12: FLOWING WELL. 9-30: TIH W/GAUGE RING TO 7550. 10-1: SET PKR

@ 7435. TOP OF PKR @ 7431. 10-02: TIH W/2 7/8" TBG. EOT @ 7152. 10-03: TAG PKR @ 7428. PMP DN TBG W/180

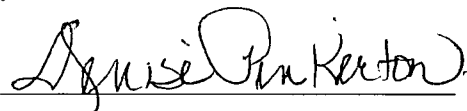
BBLS 2% KCL WTR. TIH W/TBG. 10-04: PUMP OUT TBG PLUG W/20 BBLS 2% KCL WTR. EOT @ 7429. PKR @ 7422.

RIG DOWN.

10-09-12: ON 24 HR OPT. FLOWING 515 OIL, 950 GAS, & 458 WATER ON 20/64" CHOKE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: REGULATORY SPECIALIST

DATE: 11-15-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE

Dist R Supervisor

DATE

11/30/2012

Conditions of Approval (if any):