

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM, 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40347
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Devan B Fee
8. Well Number 2tl
9. OGRID Number 157984
10. Pool name or Wildcat Hay Hollow Bone Springs, W.
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter I : 1771 feet from the south line and 467 feet from the east line
Section S Township 25S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Completion [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 9/12/12, Drill and clean out to PBDT @ 12080'. Pressure test csg to 6500', held for 30min, tested good. Perf @ 11910-11430, 11270-10790, 10630-10150, 9990-9510, 9350-8870, 8710-8230' Total 252 holes. Frac w/ 119858g 8# Linear Fluid + 30000g 15% HCl acid + 1124046g 20# BXL fluid + 125032g Treated Wtr w/ 2193450# sand, RD Superior. Swab, flow back to clean up well and test well for potential.

Spud Date: 8/11/12

Rig Release Date: 9/12/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Advisor DATE 11/12/12

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 11/20/2012

Conditions of Approval (if any):