

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-40012	<sup>5</sup> Pool Name Lost Tank; Delaware 107	
	<sup>6</sup> Pool Code 3715-40299	
<sup>7</sup> Property Code 39007	<sup>8</sup> Property Name Shaqtus 26 State Com	<sup>9</sup> Well Number 4H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	21S	31E		330	North	660	East	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	21S	31E		307	North	624	East	Eddy
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9171	DCP Midstream	G
	P.O. Box 50020, Midland, TX	
277961	BKEP Crude LLC	O
	201 NW 10 <sup>th</sup> St, Ste 200, Oklahoma City, OK 73013	

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IV. Well Completion Data

<sup>21</sup> Spud Date 5/25/2012	<sup>22</sup> Ready Date 8/19/2012	<sup>23</sup> TD 13,120'	<sup>24</sup> PBTD 13,092'	<sup>25</sup> Perforations 8520 - 13082'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" H-40	624'	605 sx CI C, circ 92 bbls to surf		
12-1/4"	9-5/8" J-55	4,302'	1720 sx CI C, Top off w/ 1258 sx CI C, circ 6 bbls to surf		
8-3/4"	5-1/2" P-110	13,091	2100 sx CI H, did not circ, had full returns		
	2-7/8" tbg	7,534'			

V. Well Test Data

<sup>31</sup> Date New Oil 8/19/2012	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 8/19/2012	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 300 psi	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 385	<sup>39</sup> Water 548	<sup>40</sup> Gas 391		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Patti Riechers

Printed name:  
Patti Riechers

Title:  
Regulatory Specialist

E-mail Address:  
Patti.riechers@dm.com

Date:  
11/14/2012

Phone:  
405-228-4248

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

T.C. Shepard

Dist II Geologist

11/19/12