

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40836
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 210 Park Avenue, Suite 900, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Pinnacle State
4. Well Location Unit Letter <u>B</u> : <u>200</u> feet from the <u>North</u> line and <u>1819</u> feet from the <u>East</u> line Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>35H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3163 feet GL		9. OGRID Number 246289
		10. Pool name or Wildcat Culebra Bluff; Bone Spring, South (15011)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

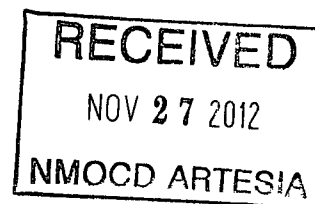
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RKI needs to change the setting depth of the intermediate casing to 4,000 feet (from 2,875 feet). The corresponding cementing/casing program is as follows:

Intermediate Casing Hole Size: 12-1/4 inch. Pipe OD: 9-5/8 inch
Annular volume: 0.31318 cf/ft. Excess: 50%
Total annular volume: 1,275 cf. With excess: 1,913 cf

Lead: 795 sx @ 2.07 cf/sk, 12.6 ppg
Tail: 200 sx @ 1.33 cf/sk, 14.8 ppg



Lead: 35/65 Poz "C" + 5% PF44 (salt) + 6% PF20 (bentonite gel) + 3 pps PF42 (KolSeal) + .125 pps PF29 (cellophane) + .2% PF46 + L931% PF1 (calcium chloride)
Tail: "C" + .2% PF13 (retarder)
Top of cement: surface

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 11/26/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only
APPROVED BY: T. C. Shuman TITLE Geologist DATE 11/27/2012

Conditions of Approval (if any):