Subinate 1 Copy To Appropriate District ✓ Office	State of New Mexico	Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-24436
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	State 1 0, 1417 07303	6. State Off & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Gissler AV
[CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	0 W 11 D 04	34
1. Type of Well: Oil Well	Gas Well Other	
Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, N	NM 88210	Eagle Creek; San Andres
4. Well Location		
Unit Letter B:	990 feet from the North line and	1650 feet from the East line
Section 23	Township 17S Range 25E	NMPM Eddy County
C. P. and Roy Committee Long.	11. Elevation (Show whether DR, RKB, RT, GR, e.	
The second secon	3482'GR	Chapter Commence of the Commen
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☑ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	_	_
		
OTHER:	OTHER:	
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details,	
13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of
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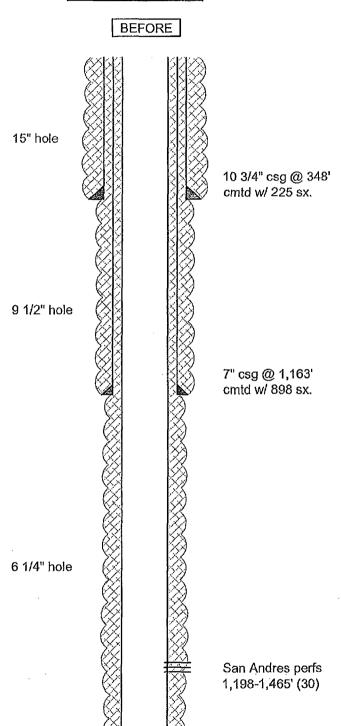
Well Name: Gissler AV #34 Field: Eagle Creek Location: 990' FNL & 1650' FEL Sec 23-17S-25E

County: Eddy State: New Mexico
GL: 3,482' Zero: KB:

Spud Date: 3/11/1983 Completion Date: 3/28/1983

Comments: API # 30015244360000

Casing Program Size/Wt/Grade Depth Set 10 ¾" 40.5# K-55 348' 7" 23# K-55 1,163' 4 ½" 9.5# K-55 1,492'



PBTD 1,491'

TD 1,500'

DATE: 6/8/2012

4 ½" csg @ 1,492' cmtd w/ 200 sx.

Well Name: <u>Gissler AV #34</u> Field: <u>Eagle Creek</u> Location: <u>990' FNL & 1650' FEL Sec 23-17S-25E</u>

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Comments: API # 30015244360000

AFTER

Cement to surface w/ 175 sx.

Casing Program		
Size/Wt/Grade	Depth Set	
10 ¾" 40.5# K-55	348'	
7" 23# K-55	1,163'	
4 ½° 9.5# K-55	1,492'	

15" hole

10 3/4" csg @ 348' cmtd w/ 225 sx.

9 1/2" hole

7" csg @ 1,163' cmtd w/ 898 sx.

6 1/4" hole

San Andres perfs 1,198-1,465' (30)

PBTD 1,491'

4 ½" csg @ 1,492' cmtd w/ 200 sx.

TD 1,500'

DATE: 6/8/2012

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operato	: YaTes Petroleum Corp.	
	ne & Number: G.55/er AU # 34	
API #:	30:015-24436	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8.	Cement Retainers may	not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 11/26/2012