

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
CCD Artesia 27 2012
NOV 27 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG CCD ARTESIA, NM
Lease Serial No. NM81952

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA Mail: tinah@yatespetroleum.com			8. Lease Name and Well No. LLAMA ALL FEDERAL COM 9H		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3a. Phone No. (include area code) Ph: 575-748-4168	9. API Well No. 30-015-37189-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 7 T22S R31E Mer NMP Lot 4 330FSL 430FWL At top prod interval reported below Sec 6 T22S R31E Mer NMP At total depth Lot 6 2165FSL 426FWL			10. Field and Pool, or Exploratory CABIN LAKE		
14. Date Spudded 07/16/2012			15. Date T.D. Reached 08/16/2012	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/02/2012	17. Elevations (DF, KB, RT, GL)* 3355 GL
18. Total Depth: MD 14654 TVD		19. Plug Back T.D.: MD 14550 TVD	20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		26		0	
17.500	13.375 H-40	48.0	0	500		560		0	
12.250	9.625 J-55	36.0	0	3965	3996	1320		0	
8.750	5.500 P-110	17.0	0	14640	6996	2935		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8236							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8038	14449				
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
and wci.valid_frmts_id = vf.valid_frmts_id # Jordan 20/40 and 1148648# SLC 20/40	RECLAMATION
and wci.valid_frmts_id = vf.valid_frmts_id gal 7.5% HCL acid	DUE 5-2-13
6938 TO 7108	
8038 TO 14449	67,472G 7-1/2% HCL ACID, 3,346,259LB JORDAN 20/40 SAND, 1,148,648LB SUPER LC 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2012	11/08/2012	24	→	177.0	160.0	1542.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	250	110.0	→	177	160	1542		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #160158 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECLAMATION
DUE 5-2-13

ACCEPTED FOR RECORD

NOV 25 2012

9/20

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	446	3595		RUSTLER	446
BASE OF SALT	3596	3903		BASE OF SALT	3596
BELL CANYON	3904	4811		BELL CANYON	3904
CHERRY CANYON	4812	6116		CHERRY CANYON	4812
BRUSHY CANYON	6117	14654		BRUSHY CANYON	6117

32. Additional remarks (include plugging procedure):

Deviation and Directional Surveys attached. 2 sets of Logs mailed to BLM-Carlsbad and 1 set mailed to NMOCD-Artesia on 11/12/12.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #160158 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 11/14/2012 (13KMS3860SE)**

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature (Electronic Submission) Date 11/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.