

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Turquoise PWU 27 6. Well Number: 8H									
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID 6137										
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Parkway; Bone Spring										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	27	19S	29E		390	South	340	West	Eddy						
BH:	P	27	19S	29E		632	South	323	East	Eddy						
13. Date Spudded 8/27/2012		14. Date T.D. Reached 9/19/2012		15. Date Rig Released 9/20/12		16. Date Completed (Ready to Produce) 11/16/12		17. Elevations (DF and RKB, RT, GR, etc.) 3302.5' GL								
18. Total Measured Depth of Well 11,565' MD; 7,247' TVD				19. Plug Back Measured Depth 11,520'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,134' - 11,494'; Bone Spring																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		302'		17 1/2"		600 sx C								
9 5/8"		40#		3,496'		12 1/4"		2477 sx C; Circ 228 bbls		TOC @ 1800'						
5 1/2"		17#		11,548'		8 3/4"		2090 sx H								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
						2 7/8"	6,747'									
26. Perforation record (interval, size, and number) 8,134' - 11,494' - (7 Stages) 111 Total Holes 1 st Perf PP: 632' FSL 323' FEL						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,134' - 11,494'</td> <td>Acidize w/ 21,000g HCL; 435,559# 30/50 white sd; 1,475,300# 20/40 white sd; 339,540# SLC-16/30.</td> </tr> <tr> <td></td> <td>(Please see attached forms)</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,134' - 11,494'	Acidize w/ 21,000g HCL; 435,559# 30/50 white sd; 1,475,300# 20/40 white sd; 339,540# SLC-16/30.		(Please see attached forms)
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	(Please see attached forms)															
RECEIVED NOV 26 2012 NMOCD ARTESIA PRODUCTION																
28. Date First Production 11/16/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 11/16/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 201	Gas - MCF 1,583	Water - Bbl. 506	Gas - Oil Ratio 7,875.622									
Flow Tubing Press. 400#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl. 201	Gas - MCF 1,583	Water - Bbl. 506	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude					Longitude			NAD 1927 1983								

Cmu

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Melanie Crawford Printed Name: Melanie Crawford Title: Regulatory Analyst Date: 11/21/12
E-mail Address: Melanie.Crawford@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3760'	T. Morrison	
T. Drinkard	T. Bone Springs 5400'	T. Todilto	
T. Abo	T. 1 st Bone Spring	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3760'.....to.....5400'..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC27 T19S R29E		API/UWI 3001540289		Latitude (DMS) 32° 37' 31.951" N	Longitude (DMS) 104° 4' 12.729" W	Ground Elev ... 3,302.50	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,327.50	TH Elev (ft)	
HYDRAULIC FRAC, 10/10/2012 07:00, BONE SPRING, OH, 11,054.0 ftKB - 11,494.0 ftKB, Halliburton, Premium White 30/50 0 LBS; 317265 LBS										
Proppant De...	V (pumped) (bbl) 4715.91	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,802.0	P(break) (psi) 2,201.0	ISIP (psi)	P (avg) (psi) 5,100.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 5,946.0	Rate (max) (bbl/m... 81	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 10:00, BONE SPRING, OH, 10,470.0 ftKB - 10,910.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 347368 LBS										
Proppant De...	V (pumped) (bbl) 5014.19	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,449.0	P(break) (psi) 3,968.0	ISIP (psi)	P (avg) (psi) 4,184.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 5,371.0	Rate (max) (bbl/m... 82	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 11:00, BONE SPRING, OH, 9,886.0 ftKB - 10,326.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 314183 LBS										
Proppant De...	V (pumped) (bbl) 4794.76	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,443.0	P(break) (psi) 7,323.0	ISIP (psi)	P (avg) (psi) 4,286.0	Rate (avg) (bbl/mi... 79	P (max) (psi) 7,323.0	Rate (max) (bbl/m... 81	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 15:00, BONE SPRING, OH, 9,302.0 ftKB - 9,742.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 328689 LBS										
Proppant De...	V (pumped) (bbl) 4261.02	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,412.0	P(break) (psi) 4,382.0	ISIP (psi)	P (avg) (psi) 4,096.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 7,083.0	Rate (max) (bbl/m... 81	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 18:00, BONE SPRING, OH, 8,718.0 ftKB - 9,158.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 297506 LBS										
Proppant De...	V (pumped) (bbl) 3549.43	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,316.0	P(break) (psi) 3,965.0	ISIP (psi)	P (avg) (psi) 3,794.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 6,082.0	Rate (max) (bbl/m... 83	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 21:00, BONE SPRING, OH, 8,134.0 ftKB - 8,574.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 3130.34 LBS										
Proppant De...	V (pumped) (bbl) 5823.69	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,165.0	P(break) (psi) 5,429.0	ISIP (psi)	P (avg) (psi) 3,237.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 6,608.0	Rate (max) (bbl/m... 83	Max Conc... 4.00
HYDRAULIC FRAC, 10/10/2012 23:00, BONE SPRING, OH, 7,550.0 ftKB - 7,990.0 ftKB, Halliburton, 0 LBS; Premium White 30/50 332575 LBS										
Proppant De...	V (pumped) (bbl) 4200.12	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 1,461.0	P(break) (psi) 6,294.0	ISIP (psi)	P (avg) (psi) 3,139.0	Rate (avg) (bbl/mi... 80	P (max) (psi) 7,020.0	Rate (max) (bbl/m... 82	Max Conc... 4.00