

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40535
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. B0-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ROO 22 STATE
6. Well Number:
#13

RECEIVED
NOV 28 2012
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA INC

9. OGRID
16696

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210

11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	17S	28E		787'	N	2023'	W	EDDY
BH:										

13. Date Spudded 10/12/2012
14. Date T.D. Reached 10/18/2012
15. Date Rig Released 10/19/2012
16. Date Completed (Ready to Produce) 11/09/2012
17. Elevations (DF and RKB. RT. GR, etc.) 3552' GR

18. Total Measured Depth of Well 4858'
19. Plug Back Measured Depth 4800'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CBL, Compensated Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
3525' - 3826.7' PADDOCK & 3986' - 4746.7' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	J-55 LTC 36#	425'	12 1/4"	400 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	4858'	7 7/8"	1310 sks	TO SURFACE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3400'	

26. Perforation record (interval, size, and number)
4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228',
3986'-3994', 3818',-3826', 3650'-3658', 3525'-3533' (5
spf) TOTAL HOLES 240 . 0.48" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attachment

28. PRODUCTION

Date First Production 11/19/2012
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PROD.

Date of Test 11/19/2012
Hours Tested 24
Choke Size NONE
Prod'n For Test Period
Oil - Bbl 65
Gas - MCF 0
Water - Bbl. 2890
Gas - Oil Ratio 0 SCF/BBL

Flow Tubing Press. 337
Casing Pressure 78
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 39 deg API

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED, WITH INTENT TO BE SOLD LATER ON.
30. Test Witnessed By

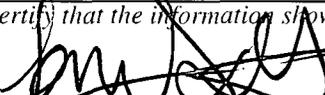
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 11-27-2012

E-mail Address jennifer_duarte@oxy.com

Well:	Roo 22 St # 13
API:	30-015-40535
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	10/12/2012
TD DATE:	10/18/2012
Ready Date (COMPLETED DATE):	11/9/2012
RIG RELEASE DATE:	10/19/2012
Date Frac setup:	11/1/2012
Date Frac rigdown:	11/1/2012
Date post-frac cleanout started:	11/5/2012
Date post-frac cleanout finished:	11/7/2012
TD:	4858'
PBTD:	4800'
Perforations: (INTERVALS, SPF, SIZE)	4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228', 3986'-3994', 3818',-3826', 3650'-3658', 3525'-3533'
DHC, MC:	-
Surface Casing - Date Set:	10/12/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	425'
Surface Casing - Sacks Cement:	400 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	10/14/12 - test to 2300 psi (test good)
Production Casing - Date Set:	10/18/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4858'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/26/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3400'
Well Test Data:	
Date New Oil:	11/19/2012
Test Date:	11/19/2012
Test Length:	24
Tbg. Pressure:	337
Csg. Pressure:	78
Choke Size:	-
Oil:	65
Water:	2890
Gas:	0
GAS - OIL RATIO	0 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Yeso West 60% WI

Spud date: 10/12/2012

Completion Date: 11/09/2012

ACTUAL

OXY USA INC

Roo 22 State # 13

30-015-40535

Luis Tarazona 11/20/12

9 5/8", 36# J-55
@ 425'
w/400 sx-TOC-Surf-Circ

Top Glorieta @ 3383'

Top Paddock @ 3442'

Stage 4 Perforations

4b - 3525' - 3533.7'

4a - 3650' - 3658.7'

Stage 3 Perforations

3b - 3818' - 3826.7'

3a - 3986' - 3994.7'

Stage 2 Perforations

2b - 4220' - 4228.7'

2a - 4450' - 4458.7'

Stage 1 Perforations

2a - 4626' - 4634.7'

1a - 4738' - 4746.7'

Top Blinebry @ 3877'

PBTD @ 4800'

5 1/2", 17# L-80

@ 4858'

TD 4858'

w/1310sx - TOC Surf-Circ

