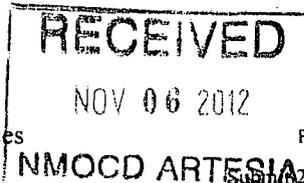


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

njm 1231254060

Name of Company		COG OPERATING LLC 229137	OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Address		600 West Illinois Avenue, Midland, TX 79701	Contact	Pat Ellis		
Facility Name		Skelly 605	Telephone No.	432-230-0077		
			Facility Type	Tank Battery		
Surface Owner		Federal	Mineral Owner		Lease No. (API#) 30-015-36885	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	14	17S	31E					Eddy

Latitude 32 50.035 Longitude 103 50.359

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	50bbls	Volume Recovered	49bbls
Source of Release	Poly line at produced water pump	Date and Hour of Occurrence	10/28/2012	Date and Hour of Discovery	10/28/2012 9:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Michelle Mullins	Date and Hour	10/28/2012 12:38 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A poly line off of the transfer pump at the facility had a small hole in it which caused the release of fluid whenever the pump was running. The poly line has had an emergency clamp installed on it for temporary solution.

Describe Area Affected and Cleanup Action Taken.*

Initially 50bbls were released from the poly line and we were able to recover 49bbls with a vacuum truck. All free fluid was recovered. The majority of the release was contained inside the lined facility at the tank battery, with a mist onto the pad. The liner has been steamed and all contaminated gravel has been removed and replaced with fresh gravel as needed. This location has been returned to its prior condition.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	
Title:	Senior Environmental Coordinator	Approval Date:	NOV 07 2012
E-mail Address:	jrusso@concho.com	Expiration Date:	
Date:	11/05/2012	Phone:	432-212-2399
		Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation per OCD Rules & Guidelines. **SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:**

Dec. 7, 2012

2RP-1394