

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05273
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3627
7. Lease Name or Unit Agreement Name STATE BK
8. Well Number 3
9. OGRID Number 274841
10. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Alamo Permian Resources, LLC

3. Address of Operator

415 W. Wall Street, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter L : 2310 feet from the S line and 906 feet from the W line

Section 19 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/12

Unhung head, POOH w/26 triples of 3/4" rods into derrick. ND WH, NU BOP. Tried to POOH w/tbg, prod string was stuck. POOH 25' of tbg with a drag of 20 points over, tubing got stuck again. Pumped fresh load of water down backside, started working pipe up & down. POOH w/25 jts of 2 3/8" tbg & SN on btm. Closed BOP.

11/21/12

RIH W/ 5 1/2 SCRAPER & BIT W/ 67 JOINT AND 8' OF A SINGLE OF 2 3/8 TUBING TAGGED @ 1958'
POOH W/ BIT & SCRAPER, LAID DOWN BIT & SCRAPER RIH W/ 1- 2 7/8 MUD JOINT W/ BULL PLUG, 4' SLOTTED SUB 2 7/8, CHANGE OVER 2 3/8 X 2 7/8, 1- 2 3/8 SN, 1- 2 3/8 ENDURO 3 JOINTS 2 3/8 THEN 5 1/2 X 2 3/8 TAC, 56 JOINTS OF 2 3/8 ON TOP OF TAC NOTE: TESTED EVERYTHING RIH AT 5000 PSI BELOW SLIPS. EOT AT 1826 ND BOP AND NU WELL HEAD, RIH W/ 71 - 3/4 RODS NO SUBS, 1- 8" X 1 1/2 PUMP W/ 1' GAS ANCHOR CHECK PUMP ACTION, IT WAS GOOD, HWO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas Fulvi TITLE Regulatory Affairs Coordinator DATE NOV 26, 2012

Type or print name THOMAS FULVI E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY [Signature] TITLE Asst Dir DATE 12/5/12

Conditions of Approval (if any):