

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-39383  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. E0-7832

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
EEYORE 34 STATE  
6. Well Number:  
#1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OCCIDENTAL PERMIAN LTD

9. OGRID  
157984

10. Address of Operator  
PO BOX 4294  
HOUSTON, TX 77210

11. Pool name or Wildcat  
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	34	17S	28E		738'	N	488'	E	EDDY
BH:										

13. Date Spudded 09/16/2012	14. Date T.D. Reached 09/28/2012	15. Date Rig Released 09/29/2012	16. Date Completed (Ready to Produce) 10/26/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3674.6' GR
18. Total Measured Depth of Well 5025'	19. Plug Back Measured Depth 4936'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run TRIPLE COMBO. CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3903' - 4237' PADDOCK & 4664' - 4907' BLINEBRY

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	J-55 LTC 36#	428'	12 1/4"	350 sks	TO SURFACE
5 1/2"	J-55 LTC 17#	5025'	7 7/8"	1310 sks	TO SURFACE

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3800'	

26. Perforation record (interval, size, and number)  
4738'-4746', 4626'-4634', 4450'-4458', 4220'-4228',  
3986'-3994', 3818', -3826', 3650'-3658', 3525'-3533' (5  
spf) TOTAL HOLES 240 . 0.48" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
See attachment

**RECEIVED**  
DEC 05 2012  
**MMOOD ARTESIA**

**28. PRODUCTION**

Date First Production 11/15/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Producing, Shut-in, etc.) PROD.			
Date of Test 11/19/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 120	Gas - MCF 62	Water - Bbl. 1462	Gas - Oil Ratio 516 SCF/BBL
Flow Tubing Press. 360	Casing Pressure 138	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API	

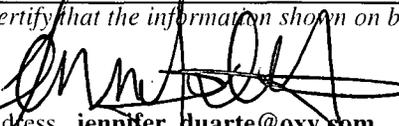
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
FLARED, WITH INTENT TO BE SOLD LATER ON.

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature  Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 12-03-2012  
E-mail Address jennifer\_duarte@oxy.com

**INSTRUCTIONS**

*Jme*



Well:	Eeyore 34 State # 1
API:	30-015-39383
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	9/18/2012
TD DATE:	9/28/2012
Ready Date (COMPLETED DATE):	10/26/2012
RIG RELEASE DATE:	9/29/2012
Date Frac setup:	10/15/2012
Date Frac rigdown:	10/16/2012
Date post-frac cleanout started:	10/23/2012
Date post-frac cleanout finished:	10/24/2012
TD:	5025'
PBTD:	4936'
Perforations: (INTERVALS, SPF, SIZE)	4895' TO 4907', 4817' TO 4829', 4745' TO 4754', 4664' to 4676', 4228' TO 4237', 4175' to 4184', 4063' TO 4071', 3903' to 3911' (5 SPF - 0.48 EHD)
Frac Treatment Details	FRAC with 56,940 gal linear gel, 462,554 gal cross-linked gel, 7,500 gal 15% HCl acid, 15,134 lbs 100 mesh SD, and 709,541 lbs 16/30 resin coated SD
DHC, MC:	-
Surface Casing - Date Set:	9/18/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	428'
Surface Casing - Sacks Cement:	350
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	9/19/12 - test to 640 psi (test good)
Production Casing - Date Set:	9/28/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5025'
Production Casing - Sacks Cement:	1310 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	10/12/12; 5000 psi, held pressure for 30 min (test good).
Tubing Size:	2-7/8"
Tubing Depth:	3800'
<b>Well Test Data:</b>	
Date New Oil:	11/15/2012
Test Date:	11/19/2012
Test Length:	24
Tbg. Pressure:	360
Csg. Pressure:	138
Choke Size:	-
Oil:	120
Water:	1462
Gas:	62
GAS - OIL RATIO	516 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

738' FNL x 488' FEL Sec 34, T17S - R28E Eddy Co, NM

Yeso West 60% WI

Spud date: 09/16/2012

Completion Date: 11/15/2012

ACTUAL

OXY USA INC

Eeyore 34 State # 1

30-015-39383

Luis Tarazona 11/20/12

9 5/8", 36# J-55  
@ 428'  
w/350 sx-TOC-Surf-Circ

Top Glorieta @ 3713'

Top Paddock @ 3842'

Base Paddock @ 4085'

Top Blinebry @ 4296'

3,903' - 3,911'

4,063' - 4,071'

4,175' - 4,184'

4,228.4' - 4,237'

4,664' - 4,676'

4,745' - 4,754'

4,817' - 4,829'

4,895' - 4,907'

PBTD @ 4936'

5 1/2", 17# L-80

@ 5025'

TD 5025'

w/1310sx - TOC Surf-Circ