

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA NM 98173

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Beryl 33 Federal 1H

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-015-39790

3a. Address
333 W. Sheridan Avenue
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4524

10. Field and Pool or Exploratory Area
Parkway West; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Lot M; 50' FSL & 400' FWL in Sec 33-T19S-R29E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/17/12: MIRU. Spud @ 01:00 hrs. Notified BLM & NMOCD.
 3/17 - 3/19/12: TD 17 1/2 hole @ ' . RIH w/ 10 jts 13 3/8" 48# H-40, ST&C & set @ 389'. Lead w/ 200 sx Thixotropic; 14.2 ppg, Yld 1.67 cf/sx, 6.47 g/sx. Tail w/ 400 sx Cl C; 14.8 ppg, 1.35 cf/sx, 6.37g/sx. Displ w/ 54.2 bbls wtr. PT to 600 psi 5 min. WOC. TOP Job #1 w/ 50 sx Cl C; 14.8 ppg, 1.35 cf/sx. Circ 1/2 bbl sx surf. WOC. TOP Job #2 w/ 145.5 sx Cl C; 14.8 ppg, 1.35 cf/sx. Circ 37.5 sx to surf. WOC. BLM Notified (Terry). NU BOP, tst valves, blinds, pipe rams, & choke manifold @ 250 psi L & 3000 psi H. RD
 3/24 - 3/26/12: TD 12 1/4" hole @ 3,345'. RIH w/ 76 jts 9 5/8" 40# J-55, LT&C & set @ 3,164'. 1st Lead w/ 150 sx Thixotropic; 14.2 ppg, Yld 1.66 cf/sx, 7.55 g/sx. 2nd Lead w/ 1,500 sx Econocem-HLC; 12.5 ppg, Yld 2.04 cf/sx, 11.21 g/sx. Tail w/ 325 sx Halcem-C; 14.8 ppg, Yld 1.33 cf/sx, 6.32 g/sx. NU BOP.
 3/28 - 3/29/12: Tst valves, blinds, pipe rams, & choke manifold @ 250 psi L & 3000 psi H. Tst Hydril 250 psi L & 2500 psi H. PT to 1500 psi 30 min, ok. FT 9 EMW 122 psi, ok. TOC @ 1150'.
 4/15 4/16/12: TD 8 3/4" hole @ 12,522'. Notified BLM (Joe) & NMOCD. RIH 131 jts 5 1/2" 17# HCP-110 BT&C & 158 jts 5 1/2" 17# HCP-110 LT&C & set 12,502'. WOC. 1st Lead w/ 450 sx Econocem-H; 11.8 ppg, Yld 2.52 cf/sx, 14.55 g/sx + .5% Econolite + .125#/sx Poly-EF + 2% HR 601. 2nd Lead w/ 630 sx Econocem-HLH; 12.5 ppg, Yld 1.95 cf/sx, 10.8 g/sx + .125#/sx Poly-EF + .3% HR 601. Tail w/ 1,345 sx Versacem-H; 14.2 ppg, Yld 1.28 cf/sx, 5.85 g/sx + .5% Halad-344 + .3% CFR-3 + 1.0#/sx salt +.2% HR 601. Displ w/ 289 bbls KCL. PT to 2,250 psi 5 min, ok. RDMO.
 4/17/12: ND BOP. Risd rig # 01:00 hrs.

Accepted for record
NMOCD
AWade 12/5/12

RECEIVED
NOV 27 2012
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Melanie Crawford

Title Regulatory Analyst

Signature *Melanie Crawford*

Date 10/26/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Title _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date NOV 25 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLESDALE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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