

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
380 FNL 280 FEL A 26 T19S R31E
BHL: 400 FNL & 340 FEL A

5. Lease Serial No.
NMNM0107697

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Spica 25 Fed 1H

9. API Well No.
30-015-40099

10. Field and Pool, or Exploratory
Lusk; Bone Spring West

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has

6/3/12 - MIRU spud well @ 1215 hrs.
6/6/12 - 6/8/12 - TD 26" hole @ 800'. RIH w/ 16 jts 20" 94# J-55 BTC csg & set @ 800'. RU cmtrs Lead w/ 1040 sx C, Yld 1.75 cf/sx. Tail w/ 500 sx C, Yld 1.35 cf/sx. Disp w/ 267 bbls FW. Circ 379 sx to surf. WOC.
6/9/12 - Test Annular 100 0psi H & 250 psi L. Test Ck & floor valves 2000 psi H & 250 psi L. Test csg 1400 psi, good.
6/13/12 - 6/16/12 - TD 17 1/2" hole @ 2600'. RIH w/ 57 jts 13 3/8" 68# J-55 BTC csg & set @ 2600'. RU cmtrs Lead w/ 2275 sx C, Yld 1.73 cf/sx. Tail w/ 700' sx C Yld 1.38. Displ w/ 372 bbls FW. Circ 227 sx to surf. RD cmtrs. NU BOP & test. 3000 psi H & 250 psi L (BOP Rams, Ck manifold & annular). Test csg 1500 psi, good.
6/18/12 - TD 12 1/4" hole @ 4450'.
6/19/12 - RIH w/ 96 jts 9 5/8" 40# J-55 LTC csg & set @ 4450'. DV @ 2609'. RD crew. RU cmtrs lead 1st stage w/ 600 sx C, Yld 1.73 cf/s. Tail w/ 300 sx C, Yld 1.38 cf/sx. Disp w/ 334 bbls FW. Circ 324 sx to surf. 2nd stage lead w/ 700 sx C, Yld 1.73 cf/sx. Tail w/ 200 sx C, Yld 1.38 cf/sx. Displ w/ 199 bbls FW. Circ 353 sx to surf. WOC. Test BOP, Rams, Ck manifold & floor valves to 5000 psi H & 250 psi L. Test annular 2500 psi H & 250 psi L, good.
7/3/12 - TD 8 3/4" hole @ 14,270'. RIH w/ 184 jts 17# P-110 LTC & 144 jts P-110 BTC & set @ 14,270'. 1st stage lead w/ 700 sx H, Yld 2.01. Tail w/ 1375 sx H, Yld 1.28. Circ 335 sx to pit. DV @ 5484'. 2nd stage lead w/ 300 sx C, Yld 2.01. Tail w/ 150 sx C, Yld 1.38. ND BOP.
Ris Rig.

↙ 5 1/2" zone APD

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name **Judy A. Barnett X8699**
Title **Regulatory Specialist** Date **11/13/2012**

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Under 5 U.S.C. Section 552, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Disade 10/5/12
Accepted for record
NMOCD

ACCEPTED FOR RECORD
NOV 24 2012
J. Barnett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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