

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-015-40188
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15:17.13.K NMAC)

5. Lease Name or Unit Agreement Name
RDX 16
6. Well Number:
#11

RECEIVED
DEC 04 2012
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
RKI Exploration & Production, LLC
9. OGRID
246289

10. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102
11. Pool name or Wildcat
Brushy Draw-Delaware East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	16	26S	30		1650	North	330	West	Eddy
BH:	E	16	26S	30						

13. Date Spudded: 7/04/2012
14. Date T.D. Reached: 7/13/2012
15. Date Rig Released: 7/15/2012
16. Date Completed (Ready to Produce): 9/08/2012
17. Elevations (DF and RKB, RT, GR, etc.): 3084 feet GR

18. Total Measured Depth of Well: 7463 feet
19. Plug Back Measured Depth: 7463 feet
20. Was Directional Survey Made?: No
21. Type Electric and Other Logs Run: GRN/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware: Brushy Draw

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	852.7 feet	17.5"	940 sks	536 sks
9-5/8"	40	3478.97 feet	12.25"	1300 sks	271 sks
5-1/2"	17	7463 feet	7.785"	725 sks	TOC=3.160 feet

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5487 feet	

26. Perforation record (interval, size, and number)
Stage 1 = 7096 feet to 7104 feet (16 holes)
Stage 2 = 6938 feet to 6946 feet (16 holes)
Stage 3 = 6765 feet to 6773 feet (16 holes)
Stage 4 = 6640 feet to 6648 feet (16 holes)
Stage 5 = 6448 feet to 6531 feet (28 holes)
Stage 6 = 6336 feet to 6344 feet (16 holes)
Stage 7 = 6072 feet to 6080 feet (16 holes)
Stage 8 = 5960 feet to 5968 feet (16 holes)
Stage 9 = 5734 feet to 5740 feet (18 holes)
Stage 10 = 5514 feet to 5630 feet (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 5514' - 7104'
AMOUNT AND KIND MATERIAL USED: Refer to attached

28. PRODUCTION

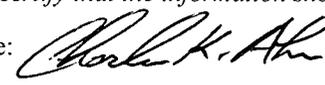
Date First Production 9/10/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/23//2012	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 54.8	Gas - MCF 99	Water - Bbl. 618	Gas - Oil Ratio TBD
Flow Tubing Press. 250 psi	Casing Pressure 150 psi	Calculated 24-Hour Rate	Oil - Bbl. 54.8	Gas - MCF 99	Water - Bbl. 618	Oil Gravity - API - (Corr.) 41	

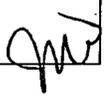
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments: FRAC STAGE DETAILS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature:  Printed Name: Charles K. Ahn Title: HS&E/Regulatory Manager Date: 12/03/2012
E-mail Address: cahn@rkixp.com



Stage 1: 7096 feet to 7104 feet (16 holes) - Test lines to 7500 psi. Pump 9931 gallons of slick water, bull head 1000 gallons of 15% HCL acid (brk pres - 3876), 28428 gallons of Delta Frac 140 - R(11) gel w/ 40884 lbs of Premium White 16/30 sand in 1.0/2.0/3.0, ppg concentrations tailed with 4797 gallons of Delta Frac 140 - R(11) gel w/ 11791 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 2: 6938 feet to 6946 feet (16 holes) - Test lines to 7500 psi. Pump stage 2: 162 Zone as follows: Pump 3709 gallons of slick water, (brk pres - 1793), 28197 gallons of Delta Frac 140 - R(11) gel w/ 40259 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 4911 gallons of Delta Frac 140 - R(11) gel w/ 12338 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 3: 6765 feet to 6773 feet (16 holes) - Test lines to 7500 psi. Pump 2369 gallons of slick water, (brk pres - 1614), 28426 gallons of Delta Frac 140 - R(11) gel w/ 41066 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 4408 gallons of Delta Frac 140 - R(11) gel w/ 11100 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 4: 6640 feet to 6648 feet (16 holes) - Test lines to 7500 psi. Pump 2200 gallons of slick water, (brk pres - 2130), 27983 gallons of Delta Frac 140 - R(11) gel w/ 38918 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 4475 gallons of Delta Frac 140 - R(11) gel w/ 11465 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 5: 6448 feet to 6531 feet (28 holes)- Pump 4335 gallons of slick water, (brk pres - 3914), 28322 gallons of Delta Frac 140 - R(11) gel w/ 40116 lbs of Premium White 16/30 sand in 1.0/2.0/3.0, ppg concentrations tailed with 5480 gallons of Delta Frac 140 - R(11) gel w/ 13463 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 6: 6336 feet to 6344 feet (16 holes) - Test lines to 7500 psi. Pump 3349 gallons of slick water, (brk pres - 1915), 28314 gallons of Delta Frac 140 - R(11) gel w/ 40621 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 6276 gallons of Delta Frac 140 - R(11) gel w/ 12732 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 7: 6072 feet to 6080 feet (16 holes)- Test lines to 7500 psi. Pump 2401 gallons of slick water, (brk pres - 2550), 28533 gallons of Delta Frac 140 - R(11) gel w/ 41723 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 4904 gallons of Delta Frac 140 - R(11) gel w/ 12520 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage 8: 5960 feet to 5968 feet (16 holes) - Test lines to 7500 psi. Pump 2582 gallons of slick water, (brk pres - 1486), 28361 gallons of Delta Frac 140 - R(11) gel w/ 41141 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 4818 gallons of Delta Frac 140 - R(11) gel w/ 12655 lbs of CRC

16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval

Stage 9: 5734 feet to 5740 feet (18 holes)- Test lines to 7500 psi. Pump 2180 gallons of slick water, (brk pres - 2576), 28745 gallons of Delta Frac 140 - R(11) gel w/ 44852 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 5377 gallons of Delta Frac 140 - R(11) gel w/ 11534 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf spotting 500 gallons of 15% HCL acid over next perf interval.

Stage10: 5514 feet to 5630 feet (28 holes) - Test lines to 7500 psi. Pump 2386 gallons of slick water, (brk pres - 1371), 31655 gallons of Delta Frac 140 - R(11) gel w/ 48107 lbs of Premium White 16/30 sand in 1.0/2.0/3.0 ppg concentrations tailed with 5143 gallons of Delta Frac 140 - R(11) gel w/ 15288 lbs of CRC 16/30 sand in 4 ppg concentration, Flush to bottom perf .

Total prop 589,880 lbs, total LTR 434,065 gallons.