<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mex	-	Form C-144 CLEZ	
District II	Energy Minerals and Natur Department		Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III	Oil Conservation Di	vision ground ste	l-loop systems that only use above eel tanks or haul-off bins and propose	
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Fran	· D to implement	<i>to implement waste removal for closure</i> , submit to the appropriate NMOCD District Office.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87			
Closed-L	Loop System Permit or Cl	osure Plan Applicat	tion	
	<u>d steel tanks or haul-off bins and pr</u>			
	Type of action: 🛛 Permit	Closure		
Instructions: Please submit one application (Fo closed-loop system that only use above ground st				
Please be advised that approval of this request does environment. Nor does approval relieve the operato	not relieve the operator of liability should	operations result in pollution of	surface water, ground water or the	
1. Operator: CHEVRON U.S.A. IN	NC. OGRID #:4323			
Address: 15 SMITH ROAD, M	11DLAND, TEXAS 79705			
Facility or well name: JAKE STATE #4				
API Number: 30-015-33134	OCD Permit Numb	er: 213656		
U/L or Qtr/Qtr E Section 36 Tow	nship 24S Range 26E	County: EDDY		
Center of Proposed Design: Latitude			NAD: 🔲 1927 🔲 1983	
Surface Owner: 🗌 Federal 🖾 State 🗌 Private	Tribal Trust or Indian Allotment			
	15 17 11 NIMAC	· · · · ·		
□ Closed-loop System: Subsection H of 19. Operation: □ Drilling a new well ⊠ Workove		h require prior approval of a p	$remit \text{ or notice of intent}$ \Box P& A	
Above Ground Steel Tanks or Haul-off				
3.			RECEIVEL	
Signs: Subsection C of 19.15.17.11 NMAC			1	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			NOV 29 2012	
Signed in compliance with 19.15.16.8 NMA	<u> </u>		NMOCD ARTES	
Closed-loop Systems Permit Application Atta			L'AND ANTES	
Instructions: Each of the following items mus attached.	t be attached to the application. Pleas	e indicate, by a check mark in	the box, that the documents are	
Design Plan - based upon the appropriate	requirements of 19.15.17.11 NMAC			
 Operating and Maintenance Plan - based Closure Plan (Please complete Box 5) - b 			9 NMAC and 19 15 17 13 NMAC	
Previously Approved Design (attach copy of the second s			Thinke and D.15.17.15 Hunke	
Previously Approved Operating and Maintee	÷ ·			
5. Wests Demonst Cleaning For Clean diago Sur				
Waste Removal Closure For Closed-loop Sys Instructions: Please indentify the facility or fa facilities are required.				
Disposal Facility Name: CONTROLLED REG	. ,	posal Facility Permit Number	: R9166-NM-01-0006	
		posal Facility Permit Number:		
Will any of the proposed closed-loop system op Yes (If yes, please provide the information	n below) 🔲 No	on or in areas that will not be	used for future service and operations?	
Required for impacted areas which will not be a Soil Backfill and Cover Design Specifica Re-vegetation Plan - based upon the appr Site Reclamation Plan - based upon the a	tions based upon the appropriate req opriate requirements of Subsection I of	19.15.17.13 NMAC	19.15.17.13 NMAC	
6. Operator Application Certification:				
I hereby certify that the information submitted	with this application is true, accurate an	d complete to the best of my k	knowledge and belief.	
Name (Print): DENISE PINKERTON	c	Title: REGULATORY S	PECIALIST	
Signature: Squise Ponter:	ton .	Date: 11-28-2012		
e-mail address: <u>leakejd@chevron.com</u>		Telephone: 432-687-737:	5	
Form C-144 CLEZ	Oil Conservation Div		Page 1 of 2	

7. OCD Approval: X Permit Application (including closure plan) Closure P						
OCD Representative Signature: Representative Signature:	Approval Date: 12/4/2012					
Title: DIST I Superiso	Approval Date: 12/4/2012 OCD Permit Number: 2/3656					
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:						
9						
² . <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No						
 Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique 	tions:					
10. Operator Closure Certification:	· · · · · · · · · · · · · · · · · · ·					
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print):	Title:					
Signature:	Date:					
e-mail address:	Telephone:					

CHEVRON - KENERSE UND – SCHEMALLY – OPERATING AND MAINGENANDE - CLOSURE PLAM

Reverse Unit			
 Reve	279	SE	 - MURANA

Ar

Notes:

1. This is a generic layout, exact equipment orientation will vary from location to location.

2. This is a schematic representation, so drawing is not to scale.

3. Frac tanks and number of pumps can vary, with daily operations and well requirements. <u>Operation and Maintenance Plan</u>

1. All recovered fluids and solids will be discharged into reverse tank.

- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

Closure Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- 2. All recovered fluids and solids will be disposed of at a suitable off location waste disposal facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.