

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
333 W. Sheridan, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 400 FWL D 14 T19S R31E
BHL: 350 FSL & 400 FWL M

5. Lease Serial No.
NM 99039 & NM 101599

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Capella 14 Fed Com 4H

9. API Well No.
30-015-39418

10. Field and Pool, or Exploratory
Ingle Wells; Delaware

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/9/12 - MIRU spud well. TD 17 1/2" hole @ 680'. RIH w/ 17 jts 13 3/8" 48# H-40 STC csg & set @ 680'. RU cmtrs lead w/ 725 sx C, Yld 1.35 cf/sx. Displ w/ 101 bbls FW. Circ 200 sx to surf. WOC.

7/11/12 - Test BOP, Floor valves, Choke manifold @ 3000 psi H & 250 psi L. Test annular 1500 psi H & 250 psi L. held 10 mins, good. Test csg to 1250 psi, good.

7/17/12 - TD 12 1/2" hole @ 4522'.

7/18/12 - RIH w/ 58 jts 9 5/8" 40# J-55 LTC csg & set @ 4522'. RU cmtrs 1st stage lead w/ 540 sx C, Yld 1.73 cf/sx. Tail w/ 74 sx C, Yld 1.38 cf/sx. Displ w/ 342 bbls FW. Circ 593 sx to surf. 2nd Stage lead w/ 1400 sx C, Yld 1.73 cf/sx. Tail w/ 150 sx C, Yld 1.38 cf/sx. Run Temp Survey. WOC. Lead w/ 100 sx C, Yld 1.35 cf/sx, Tail w/ 133 sx C Yld 1.35 cf/sx. Circ 42 sx to surf. Test BOP.

Test annular 2500 psi H & 250 psi L. Test 5000 psi H & 250 psi L for floor valves & choke manifold, held 10 mins good. DV @ 2608'. Perform FIT @ 4562 w/ 8.6 ppg, 95 psi, 30 min EMW of 9.0 ppg.

8/4/12 - TD 8 3/4" hole @ 13,556'.

8/5/12 - RIH w/ 311 jts 5 1/2" 17# P-110 (129 BTC & 183 LTC) and set @ 13,556'.

8/6/12 - Lead w/ 755 sx C, Yld 2.01 cf/sx. Tail w/ 1275 sx H, Yld 1.26 cf/sx. Displ w/ 314 bbls FW. Circ 195 sx to surf. PU 3000 psi, held ok. ND BOP. Rise Rig.

ARLade 12/13/12
Accepted for record
WVOC

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 11/15/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is U.S.C. Section 1067, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**

