

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39819
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Shaqtus 26 State Com
7. Lease Name or Unit Agreement Name
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Lost Tank; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3507.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter D : 900 feet from the north line and 1140 feet from the west line
 Section 35 Township 21S Range 31E NMPM Eddy County

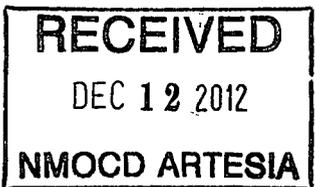
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/2012 - 5/16/2012

MIRU. NU BOP. TIH w/bit. Drilled out cement, rubber plug, float collar, & cement to float shoe @ 13,386'. Circ hole clean. Tested csg to 3000 psi. OK. Ran CBL & started in hole with TCP guns. Found TOC @ 2236'. Perforated Delaware, 8734 - 13,376', 210 holes. Frac'd 8,737 - 13,376' in 7 Stages. Frac Totals: 1639K# 20/40 sd, 66K 100 mesh sd, 10,500 gals 7.5% HCL, 486,360# SLC 20/40 sd. RIH w/tbg. EOT @ 7593'. Turn well over to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 11/06/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248

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APPROVED BY: RD TITLE: District Supervisor DATE: 12/12/12
 Conditions of Approval (if any):