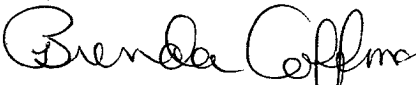


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33853 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter D : 990 Feet From The North Line and 660 Feet From The West Line Section 25 Township 24S Range 26E NMPM Eddy County 10. Date Spudded 06/02/2005 11. Date T.D. Reached 07/20/2005 12. Date Compl. (Ready to Prod.) 09/08/2005 13. Elevations (DF& RKB, RT, GR, etc.) 3230 GR 14. Elev. Casinghead 15. Total Depth 12,000 16. Plug Back T.D. 11,910 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 12,000 Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,263 - 11,271 Morrow 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run C/Z-Densilog/CNL/DS/GRL, DLL/ML/GR, MAA/GRL 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Bounds 25 Com 8. Well No. 001 9. Pool name or Wildcat Black River, Morrow, SW 97255

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	325'	17 1/2"	450 sx Prem	
9 5/8"	36#	1930'	11"	670 sx C	
7"	26#	8850	8 3/4"	985 sx H	
4 1/2"	13.5#	12,000	6 1/8"	425 sx H	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	11174				
26. Perforation record (interval, size, and number)					
11,492 - 685 4 spf (CP @ 11,400)					
11,263 - 271 4 spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
11,492 - 685			11886gals binary fluid w/25280		
			18/40 Versaprop sand		
28. PRODUCTION					
Date First Production 09/09/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) producing	
Date of Test 09/13/2005	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2903
				Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 3000	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2903	Water - Bbl. 2
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs; Inclination Report; C-104, Plat C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenergy.com		Date 09/19/2005			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10375		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10716		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs 5430		T. Entrada	T.
T. Abo	T. 11170		T. Wingate	T.
T. Wolfcamp 8540	T. 11820		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 9730	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1980	1980	Anhy/Dolo/Salt				
1980	5430	3450	fine Sand/minor shale/carbonate				
5430	8540	3110	Limestone/shale/very fine sand				
8540	9730	1190	Limestone & Shale				
9730	10375	645	Shale/Minor Limestone				
10375	10716	341	Limestone & shale				
10716	11420	704	Limestone/Shale/some sandstone				
11420	11768	348	Shale/Sandstone				
11768	11820	52	Shale/Minor Sandstone				
11820	12000	180	Shale				