	Offic.	State of New N	Aexico		Form C-103		
	District – (575) 393-6161	Energy, Minerals and Na	ntural Resources		Revised August 1, 2011		
	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-32420	Longo		
	<u>District III</u> – (505) 334-6178	1220 South St. Fr	rancis Dr.	5. Indicate Type of STATE			
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas			
	1220 S. St. Francis Dr., Santa Fe, NM			o. state on a dus	Bouse No.		
ı	87505 CLDIDDY NOTE	CEC AND REPORTS ON WEL		7 1	I - '4 A NI		
l	(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN OR I		USA TODD 2 STA	Jnit Agreement Name		
-	DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	USA TODD 2 STA	I E		
١	PROPOSALS.)	Con Wall Code		8. Well Number 1	1		
	 Type of Well: Oil Well Name of Operator 	Gas Well Other		9. OGRID Number			
l	CHEVRON U.S.A. INC.	•	•	9. OOKID Nullibel	4323		
ł	3. Address of Operator			10. Pool name or Wildcat			
	15 SMITH ROAD, MIDLAND, TI		INGLE WELLS, DELAWARE				
	4. Well Location						
	A :	from the NORTH line and 1980	0 feet from the WES	T line	·		
	Section 2	Township 24-S Ran			nty EDDY		
	The second secon	11. Elevation (Show whether L	2		inty EDD 1		
		3482'	on, mid, mi, on, oic	1			
		-					
	12 Check A	Appropriate Box to Indicate	Nature of Notice	Report or Other D)ata		
	12. Chok 1	ippropriate Box to maleute		, resport of Other B			
	NOTICE OF IN	TENTION TO:	SUE	SEQUENT REP	ORT OF:		
	PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	RK 🗀 A	LTERING CASING 🗌		
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. 🗌 💢 F	AND A		
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB 🔲			
	DOWNHOLE COMMINGLE		·		•		
	OTHER, REQUEST	TA STATUS	OTUED.				
-		TA STATUS leted operations. (Clearly state a	OTHER:	nd give pertinent dates	including estimated date		
		ork). SEE RULE 19.15.7.14 NM					
	proposed completion or reco		1.0. 101 Manipio 00	inpresions. Thurst we	noore angram or		
		•			•		
	CHEVRON U.S.A. INC. IS REG						
	WE WOULD LIKE TO HOLD			ETERMINE UPHOLI	E POTENTIAL.		
	THIS WELL WAS ACQUIRED	FROM CHESAPEAKE RECE	NTLY.		•		
UPON APPROVAL, A MIT TEST WILL BE CONDUCTED AND THE CHART WILL BE TURNED IN WITH A SUBSEQUENT							
	REPORT TO THE NMOCI		ND THE CHART W	ILL DE TUKNED IN	WITH A SUBSEQUENT		
	REFORT TO THE TWICE	·					
PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM SHOWING THE CIBP DEPTH AND PERFS.							
	-						
		e granted after a					
		est is performed.	•		RECEIVED		
		O to schedule the test					
	so it may be wit	nessed.			NOV 2 9 2012		
	1000 00	and aliland	N CONTILL S	1150			
		200 B/1/2006 T			2 NMOCD ARTES!		
	I hereby certify that the information a	above is true and complete to the	best of my knowledg	ge and belief.			
		1/		•			
	SIGNATURE SAM 150 H	M Les form) TITLE D	ECULATORY CDEC	NATIOT DATE	E. 11 00 0010		
	SIGNATURE ON KILLEN	TITLE: R	EGULATORY SPEC	DAT DAT	E: 11-28-2012		
	Type or print name DENISE PIN	KERTON E-mail add	lress: leakejd@chevr	ron com PHO	NE: 432-687-7375		
	For State Use Only	Li-man aud	icos. icanojalajenevi	on.com i no	11D, TJ2-001-1313		
•	\mathcal{O}	locas		CC0	1		
	APPROVED BY: KILLING	N46 TITLE CO	omputares o	FALEIL DAT	E 12/18/12		
	Conditions of Approval (if any):		-				

18 10 jl

Current Wellbore Schematic

WELL (PN): TODD 2 STATE 11(CVX) (890570)
FIELD OFFICE: HOBBS
FIELD: Ingle Wells (Delaware)
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 2-24S-31E, 660 FNL & 1980 FWL
ROUTE: HOB-NM-ROUTE 19- KENNY HUGHES
ELEVATION: GL: 3,482.0 KB: 3,494.0 KB Height: 12.0
DEPTHS: TD: 8,380.0

Chesapeake

API #: 3001532420
Serial #:
SPUD DATE: 10/4/2002
RIG RELEASE: 10/2/1/2002
1ST SALES GAS: 11/19/2002
CURRENT STATUS: SHUTIN

Original Hole, 11/7/2		Original Hole, 11/7/2012 2:59:57 PM		
Vertical schema	tic (actual)	Vertical schematic (proposed)		
EAGGUSTANIA SARINS AUGUS BUSINIAN ABABUA A SUNAH BUSINIAN A	I AND PHILIPPING THE BURNESS OF THE PROPERTY O	питапачичаничаничаничани	RECORD AND THE STREET OF THE S	
13 3/8 in; 48.00 lb/ff; H-40;	Surface Casing Cement; 12.0 ftKB; 667.0 ftKB			
12.0-667.0 ftKB	12.0 ffKB; 667.0 ffKB			
	8		***	
	Intermediate Casing			
8 5/8 in; 32.00 lb/ft; J-55; 12.0-4,435.0 ftKB	Cement; 12.0 ftKB; 4,435.0	**	<u> </u>	
Shar Bask Tatal Dasth	ftKB	₩ - 4		
Plug Back Total Depth; 6,273.0				
	Cement Plug; 6,273.0			
Cast Iron Bridge Plug; 4 in;	ftKB; 6,308.0 ftKB			
6,308.0 ftKB				
			<u> </u>	
		2		
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8				
Bridge Plug - Permanent;	8			
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		l niin i	<u> </u>	
<u> </u>	6,797.0-6,816.0; 6/19/2003		6,797.0-6,816.0; 6/19/2003	
	** **********************************			
8	88	₩		
N N	6,897.0-6,902.0; 4/8/2003		6,897.0-6,902.0; 4/8/2003	
		<u> </u>		
	6,932.0-6,942.0; 4/8/2003	## }	6,932.0-6,942.0; 4/8/2003	
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		- n	S harras	
## ## ***	8,064.0-8,084.0; 11/26/2002		8,064.0-8,084.0; 11/26/2002	
	8,181.0-8,191.0;			
	11/26/2002		8,181.0-8,191.0; 11/26/2002	
- III		MM i		
	8,209.0-8,215.0;			
	11/26/2002		8,209.0-8,215.0; 11/26/2002	
<u></u>		<u> </u>	M	
<u> </u>	Production Casing			
	Cement; 3,820.0 ftKB; 8,380.0 ftKB			
5 1/2 in; 17.00 lb/ft; J-55; 12.0-8,380.0 ffKB	Auto cement plug; 8,330.0 ffKB; 8,380.0 ffKB		<u></u>	
12.0-0,300.0 TIND	0,000.0 TIND, 0,000.0 TINB			
	Doa	 p: 1/1	Report Printed: 11/7/2012	