

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

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NMOCD ARTESIA

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-40492

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

STIRLING 6 M

8. Well Number #3

9. OGRID Number 277558

10. Pool name or Wildcat

Red Lake, Glorieta-Yeso (51120)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter M : 330 feet from the SOUTH line and 890 feet from the WEST lineSection 6 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3367' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Page #1 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/4/12, PT 5-1/2" csg to 5000 psi-OK. Perfed lower Yeso @ 3750', 59', 64', 70', 76', 80', 88', 96', 3804', 10', 14', 24', 29', 36', 40', 44', 50', 59', 60', 64', 70', 74', 80', 86', 98', 3902', 09', 15', 19', 24', 28', 40', 44', 54', 60', 65' w/1-0.42" spf. Total 36 holes. Treated w/1000 gal 7.5% HCL acid & 56 perf balls. On 12/7/12, fraced lower Yeso w/49,631# 16/30 Brady & 13,753# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ 3724'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ 3473', 79', 84', 95', 3506', 11', 19', 24', 30', 38', 42', 46', 54', 60', 64', 70', 76', 77', 82', 86', 96', 3600', 08', 14', 17', 26', 33', 38', 45', 50', 56', 65', 76', 85' 93' w/1-0.42" spf. Total 35 holes. Treated perfs w/1000 gal 7.5% HCL acid & 53 perf balls. Fraced w/51,005# 16/30 Brady & 12,210# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ 3440'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 3160', 66', 76', 84', 87', 95', 3200', 05', 09', 17', 20', 26', 34', 40', 47', 50', 54', 62', 66', 72', 77', 83', 89', 3300', 12', 16', 20', 28', 36', 45', 54', 60', 67', 74', 80', 86', 94', 3402', 06', w/1-0.42" spf. Total 39 holes. Treated perfs w/1000 gal 7.5% HCL acid & 59 perf balls. Fraced w/58,251# 16/30 Brady & 11,903# 16/30 siber prop sand in X-linked gel.

Continued on Page #2.

Spud Date: 11/27/12

Drilling Rig Release Date: 12/3/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engineer - Agent DATE 12/12/12Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: AR Dade TITLE Dist # Supervisor DATE 12/19/12

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40492
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>LIME ROCK RESOURCES II-A,L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>STIRLING 6 M</b>
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>890</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>18-S</u> Range <u>27-E</u> NMPM Eddy County		8. Well Number <u>#3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL		9. OGRID Number <u>277558</u>
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Page #2 ☒

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Continued from Page #1

Set 5-1/2" CBP @ 3138'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 2790', 95', 2800', 05', 10', 15', 20', 30', 35', 42', 46', 56', 60', 65', 68', 70', 75', 80', 86', 94', 2902', 10', 17', 30', 35', 42', 45', 50', 55', 64', 76', 80', 94', 3000', 14', 18', 27', 41', 47', 54', 60', 66', 70', 80', 89', 92', w/1-0.42" spf. Total 46 holes. Treated perfs w/2000 gal 7.5% HCL acid & 69 perf balls.

Fraced w/74,163# 16/30 Brady & 13,360# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ 2775'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 2500', 05', 10', 15', 20', 25', 30', 35', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 95', 2600', 05', 10', 15', 20', 25', 30', 35', 40', 45', 50', 55', 60', 65', 70', 75', 80', 85', 90', 97', 2703', 08', 15', 20' w/1-0.42" spf. Total 43 holes. Treated perfs w/2940 gal 7.5% HCL acid & 65 perf balls. Fraced w/50,027# 16/30 Brady & 20,939# 16/30 siber prop sand in X-linked gel.

On 12/10/12, MIRUSU. Drilled CBPs @ 2775', 3138', 3440', & 3724' & CO to PBTD4270'. On 12/13/12, landed 2-7/8" 6.5# J-55 tbg @ 4206'. Ran pump & rods. Released completion rig on 12/13/12.

Spud Date: 11/27/12

Drilling Rig Release Date: 12/3/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engineer - Agent DATE 12/13/12

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

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APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):