Submit 3 Copies To Appropriate District	State of New		Form C-103			
District I	Energy, Minerals and	Natural Resources	June 19, 2008			
1625 N. French Dr. Home Process	JED L		WELL API NO. 30-015-40492			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease			
District III DEC 17 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
District IV 1220 S. St. Francis DNMAG, DMAF	Santa Fe, Ni	A 87505	6. State Oil & Gas Lease No.			
87505						
 	TICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI			STIRLING 6 M			
PROPOSALS.)			8. Well Number #3			
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator LIME ROCK RESOURCES II-A,L.P.			9. OGRID Number 277558			
3. Address of Operator			10. Pool name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso (51120)			
			` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			
4. Well Location						
Unit Letter M: 330 feet from the SOUTH line and 890 feet from the WEST line						
Section 6 Township 18-S Range 27-E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL						
	·					
12. Check	Appropriate Box to Indica	te Nature of Notice,	Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR				
PULL OR ALTER CASING	-	CASING/CEMEN	T JOB 🔲			
DOWNHOLE COMMINGLE						
OTHER:		OTHER: Com	pletion Page #1			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
	vork). SEE RULE 1103. For M	ultiple Completions: At	tach wellbore diagram of proposed completion			
or recompletion.	• .					
On 12/4/12 PT 5-1/2" csg to 50	00 psi-OK Perfed lower Yes	. <i>ര</i> 3750' 59' 6 <i>4</i> ' 7	0' 76' 80' 88' 96' 3804' 10' 14' 24'			
On 12/4/12, PT 5-1/2" csg to 5000 psi-OK. Perfed lower Yeso @ 3750', 59', 64', 70', 76', 80', 88', 96', 3804', 10', 14', 24', 29', 36', 40', 44', 50', 59', 60', 64', 70', 74', 80', 86', 98', 3902', 09', 15', 19', 24', 28', 40', 44', 54', 60', 65' w/1-0.42" spf. Total						
36 holes. Treated w/1000 gal 7.5% HCL acid & 56 perf balls. On 12/7/12, fraced lower Yeso w/49,631# 16/30 Brady &						
13,753# 16/30 siber prop sand in X-linked gel.						
Set 5-1/2" CBP @ 3724'. PT csg & CBP to 4000 psi-OK. Perfed middle Yeso @ 3473', 79', 84', 95', 3506', 11', 19', 24', 30',						
38', 42', 46', 54', 60', 64', 70', 76', 77', 82', 86', 96', 3600', 08', 14', 17', 26', 33', 38', 45', 50', 56', 65', 76', 85' 93' w/1-0.42" spf. Total 35 holes. Treated perfs w/1000 gal 7.5% HCL acid & 53 perf balls. Fraced w/51,005# 16/30 Brady & 12,210#						
16/30 siber prop sand in X-linked gel.						
Set 5-1/2" CBP @ 3440'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 3160', 66', 76', 84', 87', 95', 3200', 05', 09', 17', 20',						
			, 54', 60', 67', 74', 80', 86', 94', 3402', 06', '			
W/1-0.42" spr. 1 otal 39 noies. 11,903# 16/30 siber prop sand		6 HCL acid & 59 perf	balls. Fraced w/58,251# 16/30 Brady &			
Continued on Page #2.						
Spud Date: 11/27/1		Drilling Rig Release D				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	TITLE D	stralaum Enginaar - Aga	DATE 12/12/12			
SIGNATORE	IIILE P	etroleum Engineer - Age	ont DATE 12/12/12			
Type or print name Mike Pippi	n E-mail add	ress: <u>mike@pippinl</u>	lc.com PHONE: 505-327-4573			
For State Use Only	1					
APPROVED DV	N	15- A M. 11	M Dim valialis			
APPROVED BY: /////// Conditions of Approval (if any):	v inte	is anyour	DATE 12/19/12			
r.r						

State of New Mexico		Form C-						
Energy, Minerals and Natural Re	esources	June 19,	2008					
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District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION								
1000 Pio Prazos Pd. Aztas NM 97410								
Santa PC, INIVI 87505	6. State	e Oil & Gas Lease No.						
			.					
CES AND REPORTS ON WELLS	7. Leas	e Name or Unit Agreement Nam	ne					
	CK TO A STIRL							
ATION FOR PERMIT" (FORM C-101) FOR SUC	H ·							
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other								
2. Name of Operator								
I P	9. Our	CID Nulliber 27/338						
LIME ROCK RESOURCES II-A,L.P. 3. Address of Operator			-					
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								
CO WINCE I IPPIN ELLE, 5104 IV. Sumvan, I allimigron, IVIVI 67401								
at from the SOUTH line and 900) fact from the	WEST line						
	RT, GR, etc.)							
3367' GL								
ppropriate Box to Indicate Nature	of Notice, Report	or Other Data						
	•							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING								
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐								
MULTIPLE COMPL	ING/CEMENT JOB							
	•	-						
k). SEE RULE 1103. For Multiple Con	pletions: Attach well	bore diagram of proposed compl	letion					
			or recompletion.					
•								
to 4000 psi-OK. Perfed upper Yeso (@ 2790', 95', 2800',	05', 10', 15', 20', 30', 35', 42',	46',					
94', 2902', 10', 17', 30', 35', 42', 45',	50', 55', 64', 76', 80'	, 94', 3000', 14', 18', 27', 41',	46', 47',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p	50', 55', 64', 76', 80' perfs w/2000 gal 7.5%	, 94', 3000', 14', 18', 27', 41',	46', 47',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lii	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel.	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls.	47',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-li to 4000 psi-OK. Perfed upper Yeso (50', 55', 64', 76', 80' perfs w/2000 gal 7.59 nked gel. @ 2500', 05', 10', 15	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 5	47', 5',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lito 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35',	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60'	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 5 , 65', 70', 75', 80', 85', 90', 97	47', 5',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lii to 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/2940	50', 55', 64', 76', 80' perfs w/2000 gal 7.5° nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60' 0 gal 7.5% HCL acid	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 5 , 65', 70', 75', 80', 85', 90', 97	47', 5',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lito 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/29405 16/30 siber prop sand in X-linked ge	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60') gal 7.5% HCL acid	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 50, 65', 70', 75', 80', 85', 90', 97 & 65 perf balls. Fraced	47', 5',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lii to 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/2940 16/30 siber prop sand in X-linked ge 3Ps @ 2775', 3138', 3440', & 3724' &	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60' 0 gal 7.5% HCL acid ll.	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 50, 65', 70', 75', 80', 85', 90', 97 & 65 perf balls. Fraced	47', 5', "',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lito 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/29405 16/30 siber prop sand in X-linked ge	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60' 0 gal 7.5% HCL acid ll.	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 50, 65', 70', 75', 80', 85', 90', 97 & 65 perf balls. Fraced	47', 5',					
94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lii to 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/2940 16/30 siber prop sand in X-linked ge 3Ps @ 2775', 3138', 3440', & 3724' &	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60' 0 gal 7.5% HCL acid ll.	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 50, 65', 70', 75', 80', 85', 90', 97 & 65 perf balls. Fraced	47', 5',					
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94', 2902', 10', 17', 30', 35', 42', 45', -0.42" spf. Total 46 holes. Treated p 13,360# 16/30 siber prop sand in X-lii to 4000 psi-OK. Perfed upper Yeso (2600', 05', 10', 15', 20', 25', 30', 35', Total 43 holes. Treated perfs w/2940 16/30 siber prop sand in X-linked ge 3Ps @ 2775', 3138', 3440', & 3724' & ods. Released completion rig on 12/1	50', 55', 64', 76', 80' perfs w/2000 gal 7.5% nked gel. @ 2500', 05', 10', 15 40', 45', 50', 55', 60' 0 gal 7.5% HCL acid el. CO to PBTD4270'. 3/12.	, 94', 3000', 14', 18', 27', 41', % HCL acid & 69 perf balls. ', 20', 25', 30', 35', 45', 50', 50, 65', 70', 75', 80', 85', 90', 97 & 65 perf balls. Fraced On 12/13/12, landed 2-7/8" 6	47', 5',					
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	OIL CONSERVATION DIV 1220 South St. Francis D Santa Fe, NM 87505 CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BAC ATION FOR PERMIT" (FORM C-101) FOR SUC Gas Well Other JL.P. van, Farmington, NM 87401 et from the SOUTH line and 890 Township 18-S Range 11. Elevation (Show whether DR, RKB, 3367' GL ppropriate Box to Indicate Nature TENTION TO: PLUG AND ABANDON REM CHANGE PLANS COM MULTIPLE COMPL CAS OTH eted operations. (Clearly state all pertine	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other OLP. 10. Por Red Lak et from the SOUTH line and 890 feet from the Township 18-S Range 27-E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL ppropriate Box to Indicate Nature of Notice, Report TENTION TO: PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS SUBSEQUE MULTIPLE COMPL CASING/CEMENT JOB OTHER: Completion eted operations. (Clearly state all pertinent details, and give per	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Other Van, Farmington, NM 87401 Township 18-S Range 27-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 30-015-40492 5. Indicate Type of Lease STATE FEE 6 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Nam STIRLING 6 M 8. Well Number #3 9. OGRID Number 277558 10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120) et from the SOUTH line and 890 feet from the WEST line Township 18-S Range 27-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GL Ppropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS PAND A MULTIPLE COMPL CASING/CEMENT JOB					