

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
DEC 19 2012  
NMOC D ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007  
Lease Serial No. **NM05470**  
NM 99039-8-NM 101599

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**  
 3. Address **333 W. Sheridan, Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code) **405-235-3611**  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. **Capella 14 Fed Com 1H**  
 9. API Well No. **30-015-39416**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface **330 FNL 940 FEL**  
 At top prod. interval reported below  
 At total Depth **4646 FNL & 321 FEL P** PP: 784 FNL & 343 FEL  
 10. Field and Pool, or Exploratory **Lusk; Bone Spring West**  
 11. Sec, T., R., M., on Block and Survey or Area **A 14 T19S R31E**  
 12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **6/6/2012** 15. Date T.D. Reached **7/2/2012** 16. Date Completed **8/21/2012**  D &  Ready to Prod  
 17. Elevations (DR, RKB, RT, GL)\* **3594.6' GL**  
 18. Total Depth: MD **13,679'** 19. Plug Back T.D.: MD **13,502"** 20. Depth Bridge Plug Set: MD  
 TVD **8245'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL;BH/PLOT;ARRAY/COMP/RES;SPEC/GAMMA/DUAL/SPACE/NEUT/SPEC/DENS;DUAL/LATL  
 OG;MIC/GUARD**  
 22. Was well cored?  Yes (Submit report)  
 Was DST run?  Yes (Submit copy)  
 Directional Survey?  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	740'		800sx CI C; Circ 147 to pit		Surface	
12 1/2"	9 5/8" J-55	40#	0	4550'		2400 sx C; 48 sx to pit		Surface	
8 3/4"	5 1/2" P110	17#	0	13,679'	TOC 1840'	2510 sx CI C			
					DV @ 5527'				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8627'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	9,550	13,834'	9550-13,834'		288	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9550-13884'	Acidize w/ 12K galls 7 1/2% HCL, 1,746,800# 20/40 white sd, 70,900# 100 mesh white sd, 518,700# Super LC 20/40.

**RECLAMATION**  
**DUE 2-21-13**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/21/2012	8/21/2012	24	→	242	291	1720			Rumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	430		→	242	291	1720			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

**ACCEPTED FOR RECORD**  
 DEC 16 2012  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE  
*[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2444	2742	Not Tested	Salado	818'
Seven Rivers	2742	2912	Not Tested	Yates	2444'
Delaware	5300	6899	Not Tested	Delaware	5300'
Bone Spring	6900	NR	Oil	Bone Spring	6900'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- Electrical/Mechanical Logs (1 full set req'd)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
 Core Analysis     
  Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature *Judy A. Barnett*

Date 12/5/2012

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.