

<div>Submit To Appropriate District Office Two Copies District I - 1625 N. French Dr., Hobbs, NM 88240 District II - 811 S. First St., Artesia, NM 88210 District III - 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-39721</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil & Gas Lease No. B-3627</div>																																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																																																									
<div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>			<div>5. Lease Name or Unit Agreement Name STATE BK 6. Well Number: 8</div>																																																						
<div>7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUG BACK <input type="checkbox"/> IMPROVED RESERVOIR <input type="checkbox"/> OTHER</div>			<div>8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.</div>																																																						
<div>10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701</div>			<div>11. Pool name or Wildcat GRAYBURG JACKSON; SR-Q-G-SA</div>																																																						
<div>12. Location Unit Ltr: M Section: 19 Township: 17S Range: 31E Lot: M Feet from the S: 990</div>		<div>13. Date Spudded 01/21/2012</div>		<div>14. Date T.D. Reached 01/31/2012</div>																																																					
<div>15. Date Rig Released 02/02/2012</div>		<div>16. Date Completed (Ready to Produce) 11/20/2012</div>		<div>17. Elevations (DF and RKB, RT, GR, etc.) 3607' GR</div>																																																					
<div>18. Total Measured Depth of Well 4100</div>		<div>19. Plug Back Measured Depth 4055</div>		<div>20. Was Directional Survey Made? YES</div>																																																					
<div>21. Type Electric and Other Logs Run GR</div>		<div>22. Producing Interval(s), of this completion - Top, Bottom, Name</div>																																																							
<div>23. CASING RECORD (Report all strings set in well)</div> <table><tr><td>CASING SIZE</td><td>WEIGHT LB./FT.</td><td>DEPTH SET</td><td>HOLE SIZE</td><td>CEMENTING RECORD</td><td>AMOUNT PULLED</td></tr><tr><td>8.625</td><td>24#/H 40</td><td>538</td><td>12.25</td><td>935</td><td>N/A</td></tr><tr><td>5.5</td><td>17#/ J 55</td><td>4100</td><td>7.875</td><td>825</td><td>N/A</td></tr></table>						CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8.625	24#/H 40	538	12.25	935	N/A	5.5	17#/ J 55	4100	7.875	825	N/A																																		
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<div>26. Perforation record (interval, size, and number)</div> <table><tr><td>DATE</td><td>TOP</td><td>BOTTOM</td><td>SHOTS/FT</td><td>SIZE</td><td>NUMBER HOLES</td></tr><tr><td>6/4/12</td><td>3737</td><td>4047</td><td>2</td><td>19</td><td>48</td></tr><tr><td>8/21/12</td><td>3597</td><td>3651</td><td>2</td><td>19</td><td>56</td></tr><tr><td>8/27/12</td><td>3294</td><td>3425</td><td>2</td><td>19</td><td>22</td></tr><tr><td>10/14/12</td><td>3154</td><td>3210</td><td>2</td><td>19</td><td>20</td></tr><tr><td>11/1/12</td><td>2824</td><td>2997</td><td>2</td><td>19</td><td>34</td></tr></table>			DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	6/4/12	3737	4047	2	19	48	8/21/12	3597	3651	2	19	56	8/27/12	3294	3425	2	19	22	10/14/12	3154	3210	2	19	20	11/1/12	2824	2997	2	19	34	<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>3737-4047</td><td>ACIDIZE: 3,000 GALS 15% NEFE</td></tr><tr><td>3737-4047</td><td>FRAC: 47,250 FLUID & 61,191# SAND</td></tr><tr><td>3597-3651</td><td>ACIDIZE: 1500 GALS 15% NEFE</td></tr><tr><td>3294-3425</td><td>ACIDIZE: 2500 GALS 15% NEFE</td></tr><tr><td>3154-3210</td><td>ACIDIZE: 2,300 GALS 15% NEFE</td></tr><tr><td>2824-2997</td><td>ACIDIZE: 1092 GALS 15% NEFE</td></tr><tr><td>2824-2997</td><td>FRAC: 60 QUALITY FOAM & 96,993# SAND</td></tr></table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3737-4047	ACIDIZE: 3,000 GALS 15% NEFE	3737-4047	FRAC: 47,250 FLUID & 61,191# SAND	3597-3651	ACIDIZE: 1500 GALS 15% NEFE	3294-3425	ACIDIZE: 2500 GALS 15% NEFE	3154-3210	ACIDIZE: 2,300 GALS 15% NEFE	2824-2997	ACIDIZE: 1092 GALS 15% NEFE	2824-2997	FRAC: 60 QUALITY FOAM & 96,993# SAND
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<div>28. PRODUCTION</div> <table><tr><td>Date First Production 11/20/12</td><td colspan="3">Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING</td><td colspan="2">Well Status (Prod. or Shut-in) PRODUCING</td></tr><tr><td>Date of Test 11/23/12</td><td>Hours Tested 24</td><td>Choke Size N/A</td><td>Prod'n For Test Period</td><td>Oil - Bbl 118</td><td>Gas - MCF N/A</td></tr><tr><td>Flow Tubing Press. 200</td><td>Casing Pressure 200</td><td>Calculated 24-Hour Rate</td><td>Oil - Bbl.</td><td>Gas - MCF</td><td>Water - Bbl.</td></tr></table>						Date First Production 11/20/12	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		Date of Test 11/23/12	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 118	Gas - MCF N/A	Flow Tubing Press. 200	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																																		
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<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div>				<div>30. Test Witnessed By</div>																																																					
<div>31. List Attachments</div>																																																									
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>																																																									
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</div> <table><tr><td>Latitude</td><td>Longitude</td><td>NAD 1927 1983</td></tr></table>						Latitude	Longitude	NAD 1927 1983																																																	
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<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div> <div>Signature <u>Carie Stoker</u> Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 11/27/2012</div> <div>E-mail Address cstoker@helmsol.com</div>																																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cisco	T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Canyon	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	T. Strawn	T. Pictured Cliffs	T. Leadville
T. Yates	T. Atoka	T. Cliff House	T. Madison
T. 7 Rivers	T. Miss	T. Menefee	T. Elbert
T. Queen	T. Devonian	T. Point Lookout	T. McCracken
T. Grayburg	T. Siluro-Devonian	T. Mancos	T. Ignacio Otzte
T. San Andres	T. Montoya	T. Gallup	T. Granite
T. Glorieta	T. Simpson	Base Greenhorn	T. Poison Canyon
T. Paddock	T. McKee	T. Dakota	T. Raton
T. Blinebry	T. Ellenburger	T. Morrison	T. Vermejo
T. Tubb	T. Gr. Wash	T. Todilto	T. Trinidad SS
T. Drinkard	T. Bone Springs	T. Entrada	T. Pierre
T. Abo	T. Santa Rosa	T. Wingate	T. Niobrara
T. Wolfcamp	T. Cimaron Anhy.	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone	T. Hueco	T. Permian	T. Magdalena
		T. Penn 'A'	Delaware
		T. Penn 'B'	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology