

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

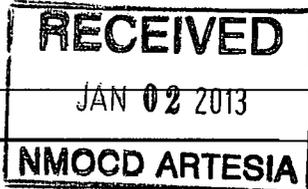
Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-39153  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
VO-0228

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Gopher BRG State  
6. Well Number:  
2



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
Empire; Glorieta-Yeso (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	13	17S	28E		330	South	2100	West	Eddy
BH:										

13. Date Spudded 7/27/12  
14. Date T.D. Reached 8/9/12  
15. Date Rig Released 8/11/12  
16. Date Completed (Ready to Produce) 12/18/12  
17. Elevations (DF and RKB, RT, GR, etc.)  
3702'GR 3712'KB

18. Total Measured Depth of Well 5210'  
19. Plug Back Measured Depth 5164'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run  
CNL, Hi-Res Laterolog Array, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3838'-5084' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	100 sx redi-mix to surface	
9-5/8"	36#	295'	14-3/4"	320 sx (circ)	
5-1/2"	17#	5210'	7-7/8"	940 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5050'	

26. Perforation record (interval, size, and number)  
3838'-5084'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3838'-5084'	Frac with 895,960# 100 mesh, 20/40 and 40/70 TG sand

PRODUCTION

28.

Date First Production 12/19/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/31/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 81	Water - Bbl. 540	Gas - Oil Ratio NA
Flow Tubing Press. 100 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl. 66	Gas - MCF 81	Water - Bbl. 540	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
C. McTeigue

31. List Attachments  
Logs and Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date December 31, 2012

E-mail Address: [tinah@yatespetroleum.com](mailto:tinah@yatespetroleum.com)

