

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM28328

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP		8. Well Name and No. RIGEL 20 FEDERAL COM #1 <b>H</b>
3a. Address PO BOX 250 ARTESIA, NM 88211	3b. Phone No. (include area code) 575-748-3371	9. API Well No. 3001539393
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL 425 FNL & 330' FWL BHL 402' FNL & 439 FEL SEC 20 - T19S - R31E		10. Field and Pool or Exploratory Area HACKBERRY; BONE SPRINGS, NW
		11. Country or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>ADD LACT UNIT</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DEVON ENERGY PRODUCTION CO., LP RESPECTFULLY REQUESTS PERMISSION TO INSTALL A 3" TRUCK LACT AT THE RIGEL 20 FEDERAL COM #1 BATTERY. THIS BATTERY IS LOCATED IN SEC 20, T19S, R31E OF EDDY COUNTY, NM.

ATTACHED IS THE NEW FACILITY DIAGRAM. THE LACT UNIT SERIAL NUMBER WILL BE SUBMITTED ONCE IT HAS BEEN PUT INTO OPERATION.

Accepted for record  
NMOCD **TES**  
11/2/2013

**RECEIVED**  
DEC 26 2012  
NMOCD ARTESIA

**APPROVED**  
DEC 21 2012  
s/ JD Whitlock Jr  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
MERLE LEWIS

Title PRODUCTION FOREMAN

Signature *Merle Lewis*

Date 11/01/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Rigel 20 Fed Com Fed #1  
 Section 20,T19S,R31E  
 425'FNL&330'FWL  
 Lea County, N.M  
 API# 3001539393

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 
- (2) Valve 3 sealed closed. 
- (3) Valve 4 sealed closed. 
- (4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

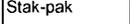
**Ledger for Site Diagram**

- Valve #1: Production Line 
- Valve #2: Test or Roll line 
- Valve #3: Equilizer Line 
- Valve #4: Circ./Drain Line 
- Valve #5: Sles Line 
- Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

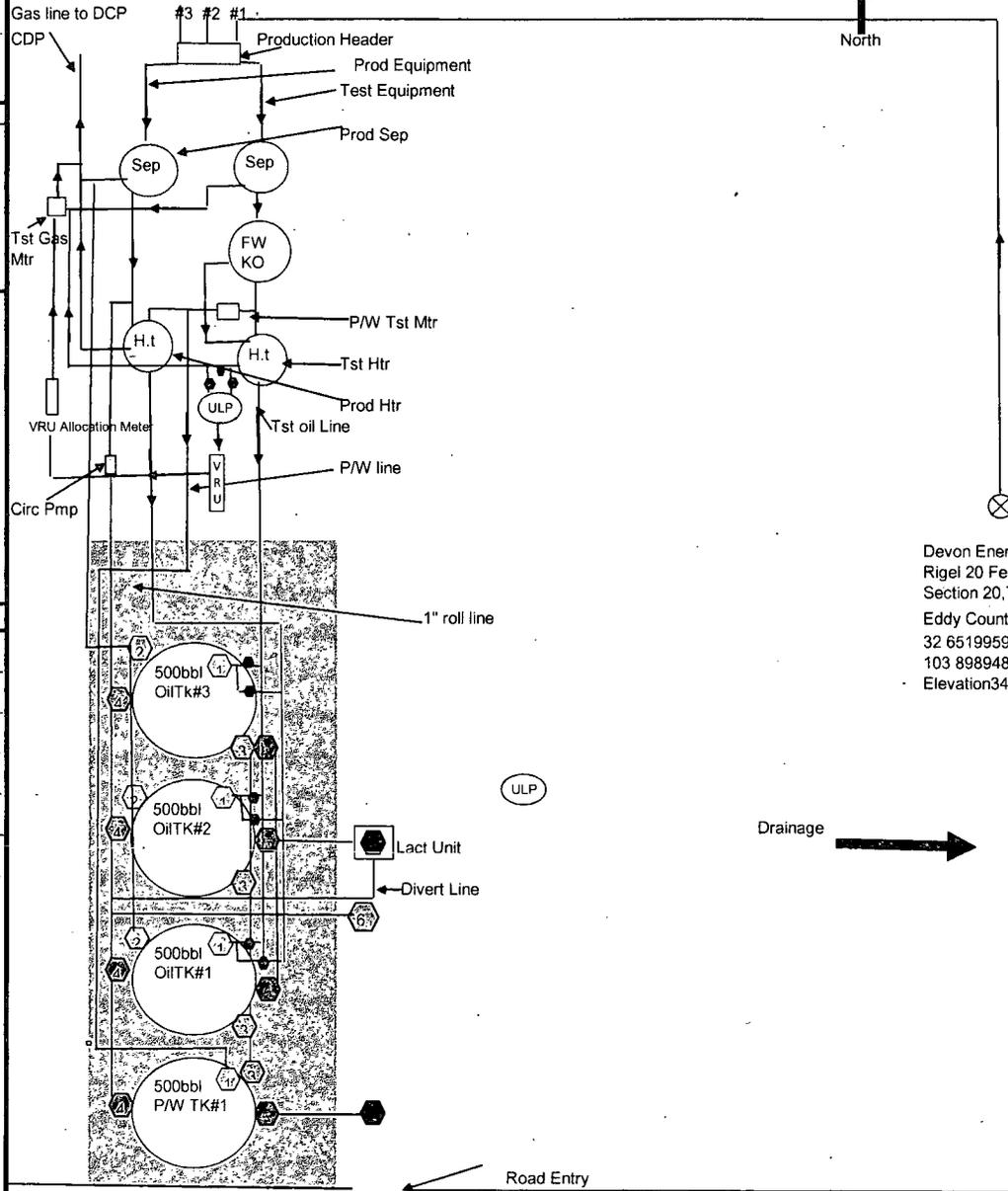
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter  



Devon Energy  
 Rigel 20 Fed Com#1  
 Section 20,T19S,R31E  
 Eddy County, N.M  
 32 6519959'  
 103 8989484'  
 Elevation3418

Accepted for Record Purposes.  
 Approval Subject to Onsite Inspections.  
 Date: 12-21-12  
 [Signature]