

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-77046

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP (6137)

3a. Address

PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)

575-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1310' FEL, UNIT P, SEC 9, T23S, R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
NORTH PURE GOLD 9 FEDERAL #18 H

9. API Well No.  
30-015-37616

10. Field and Pool or Exploratory Area  
MORROW SAND

11. Country or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

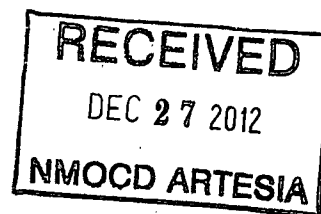
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DEVON ENERGY PRODUCTION CO LP RESPECTFULLY REQUESTS TO MAKE A CHANGE ON THE APD BATTERY PLACEMENT FOR THIS WELL. THE APD HAD STATED PRODUCTION WOULD GO TO THE NORTH PURE GOLD 9 FED #1H BATTERY; HOWEVER, THE #18 IS AN UPPER PENN SHALE WELL AND ALL THE WELLS GOING TO THE #1 BATTERY ARE DELAWARE AND CO-MINGLING WAS NOT POSSIBLE.

ALSO, THE #18 HAD TO BE DEHYED AND THE PRESSURE IN THE LINE WAS TOO HIGH TO ROUTE DOWN THE EXISTING LINE FOR THE EXISTING WELLS.

Accepted for record  
NMOCD

10/12/2013



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE MENOUD (575-746-5544)

Title ADMIN FIELD SUPPORT 4

Signature

Date 12/11/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

SEPS

Date

12-22-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NPG 9 fed #18  
Sec.9 TS-23S R31E  
FSL-660 FEL-1310  
API 30-015-37616

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise inaccessible.  

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

#### Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

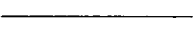
Valve #6: BS&W Load Line 

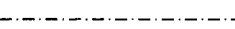
Buried Lines: 

Firewall: 

Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   

