Forin 3160-5 (August 2007)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for proposals to drill or to re-enter an	5. Lease Serial No. NMNM114978		
bandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		

**OCD Artesia** 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. FORTY NINER RIDGE 23 FEDERAL 1H  9. API Well No. 30-015-40615-00-S1		
Name of Operator Contact: PAULA BRUNSON     CIMAREX ENERGY COMPANY OF CQ-Mail: pbrunson@cimarex.com							
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b. Phone No. ( Ph: 432-571	include area code -7848	)	10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 23 T23S R30E SESE 330	·		. · ·.	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				• (		
N. C. Clara	☐ Acidize	Deepe	en	Product	tion (Start/Resume)	Water Shut-Off	
□ Notice of Intent	Alter Casing	Fractu	re Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	. <del></del>	Construction	☐ Řecom		Other	
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	<b>L</b>	
	Convert to Injection	. —		☐ Water I		•	
testing has been completed. Final A determined that the site is ready for the Drilling: 8/31/12. Spud well. TD 17.5' Mix & pump 450 sks Class C 9/2/12. Test csg @ 1000 psi 9/10/12. TD 12 1/4" hole @ 3 Set DV Tool @ 1150'. 9/11/12. Mix & pump 1st stag 9/12/12. 2nd stage cmt: 125 1" top job pump 114 sks. Ref 9/14/12. Test 9 5/8" csg to 15 9/21/12. TD 8 3/4" pilot hole 9/24/12. Set whipstock @ 94	" surface hole @ 365'. Ricmt. WOC 18+ hrs. for 30 min. OK. 8875'. Run 9 5/8" 40# J58 ge 1650 sks lead, 200 sks 0 sks lead, 100 sks tail. Vurned 17 sks to surface. 500 psi for 30 min. Test of @ 11300'.	un 13 3/8" 48# 5 LT&C csg 32 s tail. No cmt to WOC. Temp s WOC 8+ hrs. ok.	J55 ST&C csg 37-3865', 36# o surface. Ope	J. Set @ 36 J55 LT&C 0 en DV Tool. 3337. Mix (	D'. -3267'. & pump <b>RECI</b> DEC <b>2</b>	EIVED 27 2012 ARTESIA	
14. Thereby certify that the foregoing is	s true and correct.	· (/)	Ware 1	<u>כוקנין</u>		· · · · · · · · · · · · · · · · · · ·	
Cor	# Electronic Submission For CIMAREX ENI nmitted to AFMSS for proc	ERGY COMPAN	Y OF CO, sent	to the Carlst	ad		
Name (Printed/Typed) PAULA B	RUNSON		Title REGUI	LATORY AN	ALYST		
Signature (Electronic	Submission)		Date 12/14/2				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE 		
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS		Date 12/22/201	
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th		Office Carlsba	ad	•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #164241 that would not fit on the form

## 32. Additional remarks, continued

10/17/12. TD 8 3/4" lateral @ 14343'.
10/23/12. Set 5.5" 17# P110 BT&C csg 9059-14335, 17# P110 LT&C 0-9059.
10/24/12. Mix & pump lead 950 sks, tail 1410 sks.
10/25/12. Released rig.
Completion:

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10/31/12. RIH w/ CBL. TOC @ 220'.
11/6/12. Perfed 13873-14273', 40 shots. WO frac.
11/12/12-11/13/12. Perf 9750-13728, 280 holes, frac w/ 1894327 total fluid, 1998239 # sand.
11/14/12. Mill out plugs.
11/15/12. Con?t milling plugs. CO to PBTD @ 14275'. Turn well to Production.