

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 <hr/> WELL API NO. 30-015-39385 <hr/> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Gossett "20" <div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg); margin-top: 10px;"> RECEIVED NOV 16 2012 NMOCD ARTESIA </div>		
2. Name of Operator Fasken Oil and Ranch, Ltd.			8. Well No. 4H		
3. Address of Operator 303 W. Wall St., Ste. 1800 Midland, TX 79701			9. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso		
4. Well Location BHL M 927' South 380' West Unit Letter P : 930' Feet From The South Line and 150' Feet From The East Line Section 20 Township 20S Range 25E NMPM Eddy County					
10. Date Spudded 8-3-2012	11. Date T.D. Reached 8-29-2012	12. Date Compl. (Ready to Prod.) 10-6-2012	13. Elevations (DF& RKB, RT, GR, etc.) 3503' GR	14. Elev. Casinghead 3520' KB	
15. Total Depth 2699' TVD 7393' MD		16. Plug Back T.D. 2699' TVD 7393' MD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3421' - 7282' - Glorieta-Yeso					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Platform Express - CNL / Platform Express Array Induction Tool					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	842'	12 1/4"	200 H & 1125 C	
7"	26.5	3224'	8 3/4"	425 C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	2896'	7393'	Not Cemented		3 1/2"
26. Perforation record (interval, size, and number) 3421' - 7282' - This is a packer plus port system w/ 15 ports and packers.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3421' - 7282' 2,296,207 gals crosslink fluid & acid; 1,085,949 lbs sand.		
28. PRODUCTION					
Date First Production 10-10-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-23-2012	Hours Tested 24 Hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 162
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 110	Gas - MCF 162
Water - Bbl. 803		Gas - Oil Ratio 1472		Water - Bbl. 803	
Oil Gravity - API - (Corr.) 37		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			
30. List Attachments Completion Remarks Attachment, Directional Survey, Log Confidentiality Letter, C-102, & C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature <i>Kim Tyson</i>	Printed Name Kim Tyson	Title Regulatory Analyst	Date 11-15-2012
E-mail Address kimt@forl.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 754'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2385'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 2580'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Fasken Oil and Ranch, Ltd.
Gossett "20" No. 4H.
API No. 30-015-39385
Drill & Complete
Completion Remarks Attachment

Spot a 225 sx Class C with 1% C-37 and .25% R-38 (s.w. 17.2 ppg, yield 0.97 ft³/sx) kickoff plug from 2566'-2116'. Tagged TOC @ 2104'. Dress plug off from 2104' – 2280'. KOP @ 2280'.

