

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC065710 NM0560355

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NM 129091

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
AMOCO 21 FEDERAL TH  
Samantha 31-6 Fedcom 114

2. Name of Operator  
OCCIDENTAL PERMIAN LP  
Contact: JENNIFER DUARTE  
E-Mail: jennifer\_duarte@oxy.com

9. API Well No.  
30-015-40753 40050

3a. Address  
PO BOX 4294  
HOUSTON, TX 77210  
3b. Phone No. (include area code)  
Ph: 713-513-6640

10. Field and Pool, or Exploratory  
LUSK BONE SPRING EAST  
Hackberry Bonesprings

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T18S R32E NENE 470FNL 660FEL  
311831 2074 990FSL 450FWL

11. County or Parish, and State  
LEA COUNTY, NM  
Eddy

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Occidental Permian respectfully requests to move and install a temporary LACT with a 3" Micro-Motion Elite Coriolis Meter located at the Samantha 31 Fed 6 tank battery. Please see below for additional detail?

Opening Meter Reading - 24370

LACT Meter will be proved on December 27th @ 1:30 PM. Upon completion, test results and meter factor will be submitted to the BLM for review.

3" Flow Meter max rate 1300 bbl/hr  
CMF300M355NRAUEZZZ Serial Number 14283973  
3" Micro Motion Elite Sensor 316SS, 3" 150#

**RECEIVED**  
JAN 08 2013  
NMOCD ARTESIA

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #162042 verified by the BLM Well Information System  
For OCCIDENTAL PERMIAN LP, sent to the Hobbs

Accepted for record  
NMOCD  
1/8/2013

|                                      |                          |
|--------------------------------------|--------------------------|
| Name (Printed/Typed) JENNIFER DUARTE | Title REGULATORY ANALYST |
| Signature (Electronic Submission)    | Date 12/07/2012          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                   |                    |
|---|-------------------|--------------------|
| Approved By <i>J. D. Whitlock</i>   | Title <i>SPE7</i> | Date <i>1/6/13</i> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                   | Office <i>CFO</i>  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #162042 that would not fit on the form**

**32. Additional remarks, continued**

WNRF flange end connections, standard  
Pressure containment, 9-wire epoxy painted  
J box, 2" conduit connections

*Transmitter Number*

2700C12ABUEAZX Serial Number 3208529  
Micro Motion Coriolis MVD multivariable flow and  
Density transmitter, 9 wire remote transmitter with  
Integral core processor, 18-30 VDC and 85-235 VAC  
Self switching, dual line display, one MA, one frequency,  
RS485, UL Listed, English Quick Reference, W/API software

Verbal Approval by Mr. Duncan Whitlock on 12/6/2012

Coriolis Meter  
Conditions of Approval  
Samantha 31-6 Fed Com 1H / 3001540050  
NM129091 / Sec. 31 Lot 4, T18S, R31E

1. Approval is for meter number CMF300M355NRAUEZZZ – Serial No. 14283973 and transmitter number 2700C12ABUEAZX- Serial No. 3208529 .
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The temporary LACT shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer. Starting totalizer reading 24370 as per phone call to Michael Tuttle. Totalizer reading is required prior to start of unit and meter closed out prior to removal of meter from location.
5. The custody transfer meter shall be proven after a minimum of 100 bbls has ran through such meter and during the first week of operations and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.