

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 08 2013
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NMOCD ARTESIA**

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

2. Name of Operator
LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)

3. Address **3104. N. Sullivan, Farmington, NM 87401** 3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface **1850' FNL & 1650' FEL Unit (G) Sec. 29, T17S, R28E**
 At top prod. interval reported below
 At total depth

14. Date Spudded **05/27/08** 15. Date T.D. Reached **06/03/08** 16. Date Completed P & A Ready to Prod. WO: **12/15/12**

18. Total Depth: MD **3570'** TVD 19. Plug Back T.D.: MD **RBP @ 3350'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction & Density Neutron

5. Lease Serial No. **NMLC-046250 (B)**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **WILLIAMS B FEDERAL #6**
 9. API Well No. **30-015-35900**
 10. Field and Pool, or Exploratory **Red Lake, San Andres (97253)**
 11. Sec., T., R., M., or Block and Survey or Area **G 29 17 28**
 12. County or Parish **Eddy** 13. State **NM**
 17. Elevations (DF, RKB, RT, GL)* **3646' GL**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	457'		100/H & 375/C		30' Tagged	0'
7-7/8"	5-1/2"	14#	0'	3555'		350 35/65 C + 400 C		Surface (Circ)	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	3151'							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	1900'	3282'	2748'-3050'	0.42"	43	Open
			Existing Yeso perfs @ 3404'-3500'			SI Below RBP @ 3350'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
2748'-3050'	2000 gal 7.5% HCL acid & fraced w/80,968# 16/30 Brady & 19,578# 16/30 siber prop sand in X

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
READY	In 30 days		→						Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						JAN 5 2013
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
Pumping_frac.fluid
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to Sell

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	1900'	3282'	Oil & Gas		Depth
Yeso	3368'		Oil & Gas		
				Yates	369'
				Seven Rivers	600'
				Queen	1164'
				Grayburg	1580'
				San Andres	1900'
				Glorieta	3282'
				Yeso	3368'

32. Additional remarks (include plugging procedure):

WILLIAMS B FEDERAL #6 Recomplete to San Andres

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
 Signature *Mike Pippin* Date December 15, 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.