

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

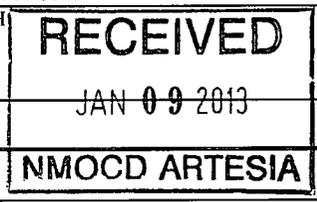
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40402
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
San Lorenzo 15 DM Fee Com
6. Well Number: 1H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
WC-015 S252815D; Wolfcamp 97949

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	25S	28E		330	North	660	West	Eddy
BH:	M	15	25S	28E		661	South	745	West	Eddy

13. Date Spudded 07/23/12
14. Date T.D. Reached 08/25/12
15. Date Rig Released 08/29/12
16. Date Completed (Ready to Produce) 11/26/12
17. Elevations (DF and RKB, RT, GR, etc.) 2951' GL
18. Total Measured Depth of Well 14560'
19. Plug Back Measured Depth 14530'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10696' MD - 14530' MD Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	405'	17 1/2"	687	Surface
9 5/8"	36# & 40#	2515'	12 1/4"	800	Surface
7"	26#	10630'	8 3/4"	1150	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10393'	14530'	NA				

26. Perforation record (interval, size, and number)
30 Ports
10696' MD - 14530' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10696' - 14530' MD
AMOUNT AND KIND MATERIAL USED
Frac w/1,246,686 gals 20# Linear Gel carrying 578,100# 100# Mesh sand & 1,992,522 gals 20# XL carrying 2,366,300# 20/40 sand

28. PRODUCTION

Date First Production 11/26/12
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/06/12	24 hrs	28/64		280	1664	724	5943

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Jackie Lathan Printed

Signature Jackie Lathan Name Hobbs Regulatory Title 01/07/13 Date

E-mail Address: jathan@mewbourne.com

