

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-00464
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. B3635
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name GULF KEPPLER
4. Well Location Unit Letter J : 1980 feet from the S line and 2210 feet from the E line Section 19 Township 17S Range 27E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
10. Pool name or Wildcat LOGAN DRAW; SA		

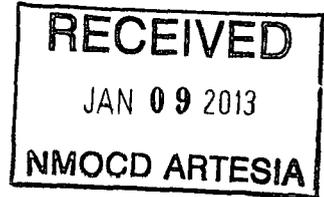
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

**Notify OCD 24 hrs. prior
 To any work done.**



Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 1/09/2013

Type or print name CARIE STOKER E-mail address: estoker@helmsoil.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE _____ DATE 1/14/2013

Conditions of Approval (if any):

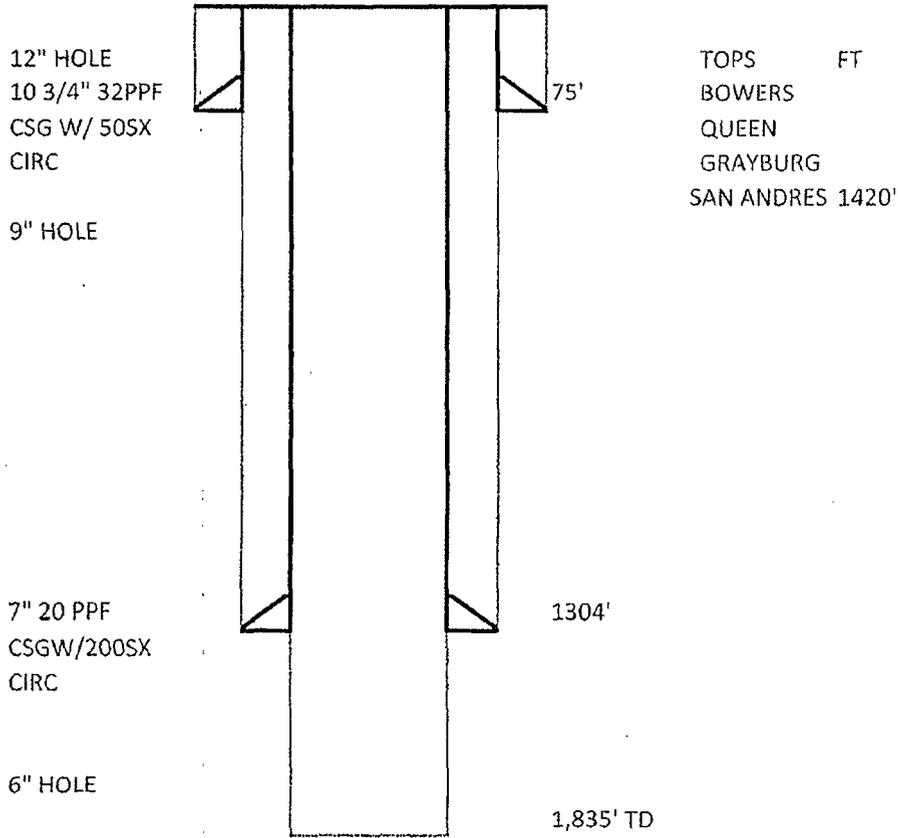
Approval Granted providing work is complete by 4/14/2013

Proposed P&A Procedure

- Notify NMOCD 24 hours prior to pulling unit RU.
- Have open top frac tank on location and a 20 lb. bag of sugar in case of circulation.
- RU pulling unit, install a 2M BOP and TIH with tubing to 1835' (TD).
- Circulate hole with clean FW.
- Spot a neat Class C cement plug in open hole (1304' to 1835') up to 1200'.
- PUH and WOC for 4 hrs.
- Tag cement plug at 1200' or shallower.
- POOH filling 7" casing with neat Class C cement to 100'.
- MIRU Wireline and shoot 4 perforations at ~~75'~~ 125'
- Open all annuli valves, RIH with packer and set at 40', and try to establish a rate for cement circulation. If circulation is established then pump cement until it comes out each annulus valve.
- POOH filling casing with cement to surface.
- Remove BOP.
- Get approval from NMOCD before RD pulling unit.
- Notify NMOCD 4 Hours prior to wellhead cut off. (Wellhead should be cut off within 10 days of plugging job)
- Cut off wellhead and install a P&A marker.
- Reclaim Location.

WBD_GULF_KEPPLE_1_2003

Lease/Well No.	<u>GULF KEPPLE # 1</u>	ELEVATION	3311'
Location	<u>1980' FSL & 2210 FEL</u>		
	<u>UL J, S 19, T 17S, R 27E</u>	FIELD	LOGAN DRAW
	<u>EDDY CO, NM</u>		
LEASE NO	<u>FEE</u>	Spudded	04/10/59
API No.	<u>30-015-05033</u>	Completed	06/20/59
		LAT	
		LONG	



CMB 02-14-11

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Alamo Permian Resources, LLC

Well Name & Number: Gulf Kepple #1

API #: 30-015-00464

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 1/14/2013