

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 211 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1,000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 JAN 09 2013

WELL API NO.	30-015-24714	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name CAVE STATE		
8. Well Number #2		
9. OGRID Number 14070		
10. Pool name or Wildcat GB/SA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
RECEIVED 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 2. Name of Operator STATE OF NEW MEXICO formerly MARK & GARNER 3. Address of Operator 1625 N. FRENCH DRIVE HOBBS, NM 88240 4. Well Location Unit Letter H : 1650 feet from the FNL line and 330 feet from the FEL line Section 5 Township 17S Range 29E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNSHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Spud Date:

Rig Release Date:

Spud Date:	Rig Release Date:
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maley Brown TITLE Compliance Officer DATE 1/9/2013
 Please print name _____ E-mail address: _____ PHONE: _____
 or State Use Only

APPROVED BY Eliza Garguilo TITLE Det. MGR DATE 1-9-2013
 Conditions of Approval (if any):

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE STATE #2 API 30-0 15-24714

U.L. H Section 5 -T 17 S-R 29 E FROM 1650 N ~~1~~ L, 330 E ~~1~~ L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2380'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf~~/Spot 40 sxs cmt @ 1824'. If perf. WOC & TAG. CSG PKRS & DVTOL
4. ~~Perf~~/Spot @ 377'. ~~Set~~/Spot 40 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

MARKS & GARNER

CAVE STATE #2

H 5-17-29

1650 FNL - 330 FEL

30-015 - 24714

* HISTORY OF
WATER FLOW *

40 SXS CMT

cm
cm

12 1/4 hole

8 5/8"

24#, CMT

W/ 481 SXS

CIRC 30 SXS

40 SXS
CMT

327'

25 SXS
CMT
CIRP

DV TOOL @ 1506'

CSG PER @ 1643'

CSG PKP @ 1774'

12/14/1983

WATER FLOW

@ 1750'

45 gal/min

@ TD

20 gal/min

7 1/8"
hole 5 1/2" 17#

2ND STAGE

CMT.

CIRP

PERFS 2447-2468'

2530'

① SET CIRP @
2380', CAP W/
25 SXS.

② SPOT 40 SXS CMT
1824' - 1424'.
WOC ? TAG

③ SPOT 40 SXS CMT
377' - SURFACE.

Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.