

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-40210
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Layla 35 MD Fee Com
 6. Well Number: 1H

RECEIVED
 JAN 14 2013
NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company
 10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

9. OGRID 14744
 11. Pool name or Wellhead
 Malaga Delaware North 42960

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	23S	28E		360	South	360	West	Eddy
BH:	D	35	23S	28E		343	North	371	West	Eddy

13. Date Spudded 11/06/12	14. Date T.D. Reached 11/28/12	15. Date Rig Released 12/01/12	16. Date Completed (Ready to Produce) 12/29/12	17. Elevations (DF and RKB, RT, GR, etc.) 3021' GL
18. Total Measured Depth of Well 10636' (MD)	19. Plug Back Measured Depth 10590' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 6718' MD - 10590' MD Delaware

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	392	17 1/2"	400	Surface
9 5/8"	36#	2563'	12 1/4"	900	Surface
7"	26#	6563' MD	8 3/4"	900	Surface

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	6346' (MD)	10590' (MD)	NA	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5774'	

26. Perforation record (interval, size, and number)
 20 Ports
 6718' MD - 10590' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6718' - 10590' MD	Frac w/308,305 gals Slickwater, 222,370 gals 20# Linear Gel carrying 99,520# 100# Mesh sand & 618,422 20# XL gel carrying 673,900# 20/40 sand & 444,160 SB Excel sand.

PRODUCTION

28. Date First Production 12/29/12		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/31/12	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 352	Gas - MCF 806	Water - Bbl. 1361	Gas - Oil Ratio 2290
Flow Tubing Press. 350	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 352	Gas - MCF 806	Water - Bbl. 1361	Oil Gravity - API - (Corr.) 43.60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, Pkr Port Schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature: *Jackie Lathan* Name: Hobbs Regulatory Title: Hobbs Regulatory Date: 01/09/13
 E-mail Address: nathan@mewbourne.com

JM

