

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JAN 15 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC068931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Poker Lake Unit NMNM 71016X

8. Well Name and No.

Poker Lake Unit #318H

9. API Well No.

30-015-39731

10. Field and Pool, or Exploratory Area

Poker Lake, NW (Delaware)

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BOPCO, L. P.

3a. Address

P. O. Box 2760, Midland, TX 79702

3b. Phone No. (include area code)

432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SENE, UL H., 2175' FNL, 305' FEL, Sec 4, T24S-R30E, Lat N32.247958, Long W103.878064  
Bottom Hole: 2540' FNL, 85' FEL, Sec 10, T24S, R30E, Lat: N32.232486, Long: W103.860033

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- ☐
- Acidize
- 
- ☐
- Alter Casing
- 
- ☐
- Casing Repair
- 
- ☐
- Change Plans
- 
- ☐
- Convert to Injection

- ☐
- Deepen
- 
- ☐
- Fracture Treat
- 
- ☐
- New Construction
- 
- ☐
- Plug and Abandon
- 
- ☐
- Plug Back

## TYPE OF ACTION

- ☐
- Production (Start/Resume)
- 
- ☐
- Reclamation
- 
- ☐
- Recomplete
- 
- ☐
- Temporarily Abandon
- 
- ☐
- Water Disposal

- ☐
- Water Shut-Off
- 
- ☐
- Well Integrity
- 
- ☒
- Other
- Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 10/21/2012. Drill 17-1/2" hole to 695'. 10/21/12 ran 17 jts 13-3/8", 48#, J-55, STC set at 694'. Pump 20 bbls dyed FW spacer followed by Lead 580 sks (173.5 bbls) Class C + additives (13.7 ppg, 1.68 cu ft/sk). Displace with 103.5 bbls FW. Bump plug with 260 psi and pressure up to 750 psi-floats held. Circ 83 bbls cement to pits. 10/22/12 test 13-5/8" 5,000 psi WP BOP stack, 5,000 psi WP choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. WOC 29.75 hrs. Drill 12-1/4" hole to 3,905'. 10/26/12 ran a total of 94 jts of 9-5/8", 40#, J-55, LT&C set at 3,904'. 10/27/12 pump 20 bbls FW spacer w/ red dye followed by Lead 1,139 sks (392 bbls) 35/65 Poz/C Cement + additives (12.9 ppg, 1.93 cu ft/sk), followed by Tail 250 sks (59 bbls) Class C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 289 bbls FW. Bumped plug with 1,592 psi (500 psi over) and released pressure. Received 2.0 bbl of flow back - floats held. Circ 393 sks (135 bbls) cement to half pit. Install 11", 5,000 X 13-5/8", 3,000 "B" section wellhead. Test to 1,250 psi-good test. 10/28/12 test BOPE and choke manifold to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 24 hrs. Drill 8-3/4" hole to 7,879'. 11/03/12 ran a total of 168 jts 7", 26#, N-80 and LTC set at 7,878'. Stage 1 pump 20 bbls FW and 20 bbls FW w/ red dye followed by 150 sks (72.1 bbls) Tuned Light + additives (10.2 ppg, 2.70 cu ft/sk), followed by Tail 120 sks (35.6 bbls) VersaCem + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 297 bbls mud. Bumped plug with 455 psi and pressured up to 890 psi-floats held. Drop DV tool bomb and open DV tool with 465 psi. Pumped 150 bbls of mud. Circ 31 sks (15 bbls) cement off of DV tool to surface. 11/4/12 stage 2 pump 20 bbls FW w/ red dye followed by Lead 300 sks (144 bbls) Tuned Light + additives (10.2 ppg, 2.7 cu ft/sk), followed by Tail 100 sks (23.7 bbls) of Halcem D (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls 8.6 ppg mud. Circ 36.6 sks (17.6 bbls) of cement to surface. Bumped plug with 990 psi and pressured up to 2,350 psi to ensure DV Tool closed-DV tool closed.

DVT@?

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

KAUSTON

Date

12/18/12

Accepted 1/15/13  
Accepted for record  
NMOCD

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 13 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to, or cause to be made to, any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

PLU #318H Drlg Ops Sundry cont'd

Tested 5,000 psi WP choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves, floor valves, and back pumps. Test rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. WOC 26 hrs. Drill 6-1/8" hole to a depth of 16,124' (7,754' TVD). 11/19/12 ran 187 jts 4-1/2", 11.6#, HCP-110, Hydril563 liner with Baker Frac Point system with 28 BS and 27 OH packers. TOL @ 7,807'. Test tubing head to 2,000 psi-good test. Rig released 11/21/2012.