

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
JUN 05 2012 NM OGD ARTESIA		1. WELL API NO. 30-015-39591		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. B 7071				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name FEATHERSTONE STATE B 6. Well Number: 5						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.				9. OGRID 274841						
10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701				11. Pool name or Wildcat ARTESIA: QUEEN-GRAYBURG-SAN ANDRES						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	F/W Line	County
Surface:	K	2	18S	28E	K	2185	S	2135	W	EDDY
13. Date Spudded 12/26/2011 14. Date T.D. Reached 01/01/2012 15. Date Rig Released 01/02/2012 16. Date Completed (Ready to Produce) 04/14/2012 17. Elevations (DF and RKB, RT, GR, etc.)										
18. Total Measured Depth of Well 3300			19. Plug Back Measured Depth 3274		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, NEUTRON			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#/H 40		372		12.25		300		N/A
5.5		17#/J 55		3323		7.875		700		N/A
24. LINER RECORD 25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
NONE										
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2979	3271	2	19	50	2979-3271		750 GALS SPOT ACID- 2250 GALS 15% NEFE			
2979	3271	2	19	50	2979-3271		105,000# SAND IN 57,000 GAL FLUID			
28. PRODUCTION										
Date First Production 4/14/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
4/23/2012	24	N/A		7	N/A	95	O			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
100	50									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Carie Stoker</i> Date 05/06/2012			Printed Name CARIE STOKER			Title REGULATORY AFFAIRS COORDINATOR				
E-mail Address cstoker@helmsoil.com			<i>Provide the detail or exception</i>							

* See att. Email *

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anliv	T Cisco	T Ojo Alamo	T Penn C
T Salt	T Canyon	T Kirtland-Fruitland	T Penn D
B Salt	T Strawn	T Piedred Chiffs	T Leadville
T Yates 737 MVD	T Alola	T Cliff House	T Madison
I 7 Rivers 1059 MVD	T Miss	T Menefee	T Elbert
I Queen 1724 MVD	T Devonian	T Point Lookout	T McCracken
T Grayburg 2302 MVD	T Siluro-Devonian	T Mancos	T Jenceno Ortiz
T San Andres 2583 MVD	T Monrovia	T Gallup	T Granite
T Glorieta	II Simpson	Base Greenhorn	T Porson Canyon
T Paddock	II McKee	T Dakota	T Raion
T Blinclair	T Ellenburger	T Morrison	T Vermajo
I Tubb	T Gr. Wash	T Todillo	T Trinidad SS
I Drinkard	T Bone Springs	T Entrada	T Pierre
T Aho	IT Santa Rosa	T Wingate	T Wularaz
T Wolfcamp	I T Cimarron Anliv	T Cimble	I Saner De Cristo
T Wolfcamp B Zone	T Hueco	T Permian	T Magdalena
		I Penn A	Delaware
		T Penn B	

OIL OR GAS
SANDS OR ZONES

No. 1. from	to	No. 3. from	to
No. 2. from	to	No. 4. from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1. from	to	feet
No. 2 from	to	feet
No. 3 from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

Warren, JeanMarie, EMNRD

From: Carie Stoker <cstoker@helmsoil.com>
Sent: Thursday, January 17, 2013 1:36 PM
To: Warren, JeanMarie, EMNRD
Subject: *RE: 30-015-39591; Featherstone State B 5 *

Jean,

The TD should be 3323'.

Tubing Record
Size: 2.875
Depth: 3270
Packer Set: 2800

Thanks,

Carie Stoker

Helms Oil & Gas, LLC
P.O. Box 52808
Midland, TX 79710
Office 432 682-1122
Cell 432 664-7659
Fax 432 682-1166