

State of New Mexico

Energy, Minerals and Natural Resources

District I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

District II
311 A. First St., Artesia, NM 88210

JAN 15 2013

OIL CONSERVATION DIVISION

District III
1000 Rio Brazos Rd. Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-015-22750
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Empire Abo Unit "I"
8. Well Number 251
9. OGRID Numer 873
10. Pool Name Empire Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3673' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter	D		660	feet from the	N	line and	150	feet from the	W	line
Section	5	Township	18S	Range	28E	NMPM		County	Eddy	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3673' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

OTHER:

PLUG AND ABANDON

CHANGE PLANS

MULTIPLE COMPL

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

ALTERING CASING

P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

RECEIVED
JAN 17 2013
NMOCD ARTESIA

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

Notify OCD 24 hrs. prior
To any work done.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 1/8/13

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: [Signature] TITLE _____ DATE 1/24/2013

Conditions of Approval (if any):

Approval Granted providing work
is complete by 1/24/2013



WELL BORE INFO.

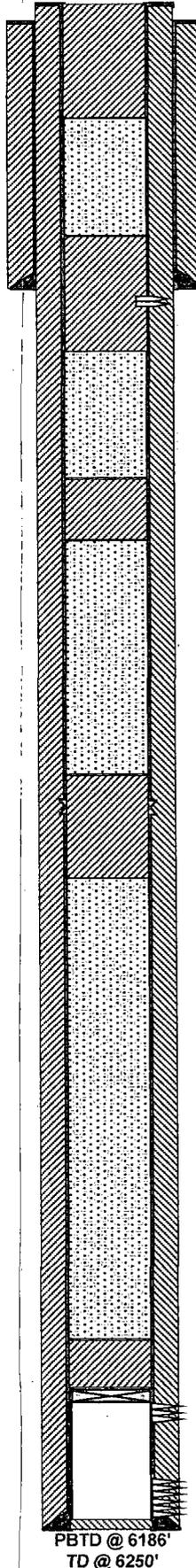
0
625
1249
1874
2498
3123
3747
4372
4996
5621
6245

11" Hole
8 5/8" 24# @ 745'
w/ 400 sx cmt to surf

DV Tool @ 3018'

2 3/8" tbg @ 6126'

7 7/8" Hole
5 1/2" 15.5# @ 6245'
w/ 1550 sx cmt to surf



LEASE NAME
WELL #
API #
COUNTY

Empire Abo Unit "I"
251
30-015-22750
Eddy

PROPOSED PROCEDURE

5. PUH & spot 25 sx Class "C" cmt from 250' to surf. (Water Board)

4. POOH w/ tbg. RIH w/ WL & perf @ 800', POOH w/ WL. RIH w/tbg to 1210' & spot 70 sx Class "C" cmt & pull out of cmt & attempt to bull head sqz & displace to 695'. WOC/TAG (Shoe & Queen)

3. PUH & spot 25 sx Class "C" cmt from 2045'-1795' (San Andres)

2. PUH & spot 40 sx Class "C" cmt from 3310'-2968' WOC/TAG (DV tool & Glorieta)

1. Prior to P&A, MIRU SU & POOH w/ tbg, RDMO. MIRU P&A unit, RIH w/WL & gauge ring & set CIBP @ 5600'. RIH w/WS & CIRC w/ MLF & spot 25 sx Class "C" cmt from 5600'-5350' (CIBP over Abo perfs)

Abo perfs @ 5664'-5740'

Abo perfs @ 5970'-6152'

PBTD @ 6186'
TD @ 6250'



WELL BORE INFO.

LEASE NAME	Empire Abo Unit "I"
WELL #	251
API #	30-015-22750
COUNTY	Eddy

0

625

11" Hole
 8 5/8" 24# @ 745'
 w/ 400 sx cmt to surf

1249

1874

2498

3123

DV Tool @ 3018'

3747

4372

4996

5621

Abo perms @ 5664'-5740'

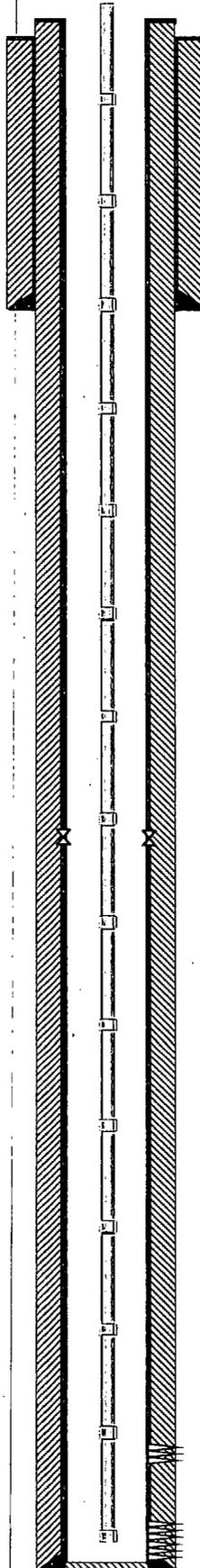
2 3/8" tbg @ 6126'

6245

7 7/8" Hole
 5 1/2" 15.5# @ 6245'
 w/ 1550 sx cmt to surf

Abo perms @ 5970'-6152'

PBTD @ 6186'
 TD @ 6250'



NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Apache Corporation

Well Name & Number: Empire Abu Unit "1" #251

API #: 30-015-22750

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged **ONLY**. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 1/24/2013