

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23202
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE IC
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat MOSLEY CANYON; UPR PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line Section 17 Township 24-S Range 25-E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. PLANS ARE TO PLUG THE WELL, BUT A RIG IS NOT AVAILABLE AT THIS TIME.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAM, AND C-144CLEZ INFO

Spud Date: TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

1 year maximum

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 01-23-2013

Type or print name: DENISE PINKERTON

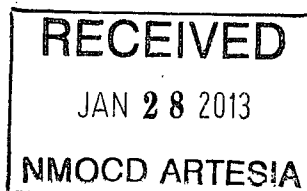
E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: Rebecca Innes
Conditions of Approval (if any):

TITLE COMPLIANCE OFFICER

DATE 1/29/13



State IC 1
API# 3001523202
SEC 7-24S-25E, 660 FNL & 1980 FWL
Job: TA Well

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 1/17/2013. Verify what is in the hole with the well file in the Hobbs Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Notify NMOCD of MIT Test. **Note: Give 24 hours advance notice to the NMOCD to provide opportunity to witness test.**
3. *Use Caution: Trapped pressure downhole caused a fatality on this well while ND wellhead.
4. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.
5. Test the back side to ensure there is a packer downhole prior to RU wireline.
6. MIRU wireline. RIH with a gauge ring to determine actual profile nipple size.
7. **Tag 2 3/8" Profile Nipple X at 9256'.**
8. Place a plug (plug size determined by gauge ring) inside the top profile nipple at 9256'.
9. Pressure test 2 3/8" tubing to 500 psi and record chart for 30 minutes. If there is less than a 10% change in pressure, the MIT passes.
10. Pressure test 5 1/2" csg to 500 psi and record chart for 30 minutes. If there is less than a 10% change in pressure, the MIT passes. **Note: If csg does not test successfully, PUH testing to pinpoint casing leak.** Contact Production Engineer, Alyssa Davanzo, before continuing procedure at (720) 244-4417 or (432) 687-7659.
5. RD wireline.
11. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.
6. Send test charts and report of TA operation to the NMOCD.



**State IC #1
TA
Eddy, NM**

Current Wellbore Information

Casing	OD	Weight	Depth/Set	TOC
Surface	13 3/8"	48#	355'	Surface
Intermediate	9 5/8"	36#	2,602'	Surface
Production	5 1/2"	17#	10,949'	1,810'

Tubing	OD	Depth/Set
Production	2 3/8"	9,254'
On/Off Tool	2 3/8"	9,255'
Profile X Nipple	2 3/8"	9,256'
Packer	2 3/8"	9,263'
Tubing Sub	2 3/8"	9,267'
Profile XN Nipple	2 3/8"	9,268'
Tubing Sub	2 3/8"	9,272'

Perfs	Top Perf.	Bottom Perf.	Status
Strawn	9,468'	9,770'	SI
Wolfcamp	9,294'	9,302'	SI

GL: 4,022' KB: 14' KB Height: 4,036'

Procedure

1. Notify NMOCD 24 hours prior to running MIT.
2. Pressure up backside to 500 psi. Record MIT for 30 min. If less than 10% pressure change in 30 min MIT is good.
3. Submit chart to State.

Contacts

Workover Foreman
Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Engineer
Doug Rubick
Office: 405-879-3178
Cell: 405-208-3185

Production Foreman
Melvin Harper
Office: 575-391-1462



Permian North - Current Wellbore Schematic

STATE IC 1

Field:
County: EDDY
State: NEW MEXICO
Elevation: GL 4,022.20 KB 4,036.60
KB Height: 14.40

Location: SEC 7, 24S-25E, 660 FNL & 1980 FWL

Spud Date: 4/29/1980
Initial Compl. Date:
API #: 3001523202
CHK Property #: 891271
1st Prod Date: 7/9/1980
PBTD: Original Hole - 10595.0
TD: 10,950.0

