

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-26622
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA CAVINESS PAINE
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat LOVING;BRUSHY CANYON, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter J: 2310 feet from the SOUTH line and 1650 feet from the EAST line
 Section 15 Township 23S Range 28E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUESTS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL IS WAITING ON ROW ISSUES, WITH PLANS TO CONVERT TO SWD IN THE FUTURE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, THE WELLBORE DIAGRAM, AND THE C-144 INFORMATION.

UPON APPROVAL, A MIT WILL BE CONDUCTED AND WILL BE CHARTED FOR THE NMOCD.

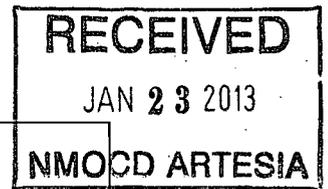
TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]



LAST PROD 12/1/2003 - 1 YR MAX APPROVAL AFTER TEST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 01-17-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: *Richard Inas*
 Conditions of Approval (if any):

TITLE *Compliance Officer*

DATE *1/29/13*

USA Caviness Paine #4
API# 3001526622
SEC15-23S-28E, 2310 FSL & 1650 FEL
Job: TA Well

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 1/15/2013. Verify what is in the hole with the well file in the Hobbs Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Notify NMOCD of MIT Test. **Note: Give 24 hours advance notice to the NMOCD to provide opportunity to witness test.**
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required.
4. TAC status unknown and not shown on wellbore diagram. Release TAC if found downhole. POH w/ 2 3/8" tbg string.
5. PU and GIH w/ 4 3/4" MT bit on 2 3/8" tbg to 4800'. POH w/ tbg and bit. LD bit.
6. RU wireline. GIH. Bail a minimum of **35' of cement on top of CIBP @ 5095'**.
7. Allow cement to sit.
8. Tag the top of the cement plug and record the depth. If less than 35' of cement is tagged, bail more cement on top of the current plug.
9. PU and GIH w/ 5 1/2" CIBP to 4200'. Displace annulus w/ corrosion inhibited packer fluid. **Set 5 1/2" CIBP at 4200'**.
10. Pressure test 5 1/2" csg to 500 psi and record chart for 30 minutes. If there is less than a 10% change in pressure, the MIT passes. **Note: If csg does not test successfully, PUH testing to pinpoint casing leak.** Contact Production Engineer, Alyssa Davanzo, with the results of the MIT before continuing procedure at (720) 244-4417 or (432) 687-7659.
11. **GIH. Bail 35' of cement on top of CIBP @ 4200'**.
12. Allow cement to sit.

13. Tag the top of the cement plug and record the depth. If less than 35' of cement is tagged, bail more cement on top of the current plug.
14. RD wireline.
15. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.
16. Send test chart and report of TA operation to the NMOCD.



Proposal - Workover

CAVINESS-PAINE 4

Field: LOVING EAST (DELAWARE)
 County: EDDY
 State: NEW MEXICO
 Location: SEC 15, 23S-28E, 2310 FSL & 1650 FEL
 Elevation: GL 2,997.00 KB 3,010.00
 KB Height: 13.00

Spud Date: 2/4/1991
 Initial Compl. Date:
 API #: 3001526622
 CHK Property #: 891225
 1st Prod Date: 4/30/1991
 PBD: Original Hole - 5095.0
 TD: 6,352.0

