

Submit to: Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <i>* Confidential *</i> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-39506				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Parkway 23 State Com				
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 6H				
8. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377				
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat Turkey Track; Bone Spring				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	23	19S	29E		2150	North	50	West	Eddy
BH:	H	23	19S	29E		2115	North	357	East	Eddy
13. Date Spudded 3/15/12	14. Date T.D. Reached 4/5/12	15. Date Rig Released 4/8/12		16. Date Completed (Ready to Produce) 8/22/12		17. Elevations (DF & RKB, RT, GR, etc.) 3310' GL				
18. Total Measured Depth of Well 12636 M - 8057 V		19. Plug Back Measured Depth 12587		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8257 - 12562' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11-3/4		42		340		14-3/4		600 C		
8-5/8		32		3320		11		900 C		
5-1/2		17		12630		7-7/8		300 C, 1700 H		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8		7034								
26. Perforation record (interval, size, and number) 8257 - 12562, 0.39", 440 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
8257 - 12562'					Frac w/ 3447 bbls 7.5% HCl acid,					
					2188340 lbs 20/40 sd, 529200 lbs					
					20/40 RCS sd, 45242 bbls load					
28. PRODUCTION										
Date First Production 8/22/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing		
Date of Test 8/29/12	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 268	Gas - MCF 296	Water - Bbl. 257	Gas - Oil Ratio 1104			
Flow Tubing Press. 360	Casing Pressure 100	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 40.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Stan Wagner			Printed Name Stan Wagner			Title Regulatory Analyst			Date 9/4/12	
E-mail address										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 290'	T. Canyon Brushy 3560'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1310'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1490'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1810'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2380'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BS Sand 6970'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand 7730'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Parkway 23 #6H

Stage Number	Cluster Top	Cluster Bottom
1	12,562	12,563
1	12,499	12,500
1	12,398	12,399
1	12,297	12,298
2	12,196	12,197
2	12,095	12,096
2	11,994	11,995
2	11,893	11,894
3	11,788	11,789
3	11,691	11,692
3	11,590	11,591
3	11,489	11,490
4	11,385	11,386
4	11,287	11,288
4	11,186	11,187
4	11,085	11,086
5	10,984	10,985
5	10,882	10,884
5	10,782	10,783
5	10,681	10,682
6	10,580	10,581
6	10,475	10,476
6	10,378	10,379
6	10,277	10,278
7	10,176	10,177
7	10,080	10,081
7	9,974	9,975
7	9,873	9,874
8	9,772	9,773
8	9,673	9,674
8	9,570	9,571
8	9,469	9,470
9	9,368	9,369
9	9,267	9,268
9	9,163	9,164
9	9,065	9,066
10	8,964	8,965
10	8,863	8,864
10	8,760	8,761
10	8,661	8,662
11	8,560	8,561
11	8,455	8,456
11	8,358	8,359
11	8,257	8,258

Stage Number	Total Shots	Acid type descr	Acid Volume	Acid Flush Volume	BBL Load	Fracture Volume	Fracture Flush Volume	Total BBLs	Total Load	Total Numbers - All Prop
1	40	7 1/2 % HCL	80	490	570	3,622	400	4,022	4,592	243,700
2	40	7 1/2 % HCL	40	298	338	3,398	384	3,782	4,120	248,240
3	40	7 1/2 % HCL	35	322	357	3,635	369	4,004	4,361	247,080
4	40	7 1/2 % HCL	35	271	306	3,181	354	3,535	3,841	247,080
5	40	7 1/2 % HCL	35	265	300	3,396	368	3,764	4,064	247,960
6	40	7 1/2 % HCL	35	252	287	3,448	138	3,586	3,873	247,020
7	40	7 1/2 % HCL	40	238	278	4,002	231	4,233	4,511	249,520
8	40	7 1/2 % HCL	40	228	268	3,355	225	3,580	3,848	246,480
9	40	7 1/2 % HCL	40	216	256	3,444	130	3,574	3,830	246,480
10	40	7 1/2 % HCL	40	206	246	3,564	121	3,685	3,931	246,160
11	40	7 1/2 % HCL	40	201	241	3,918	112	4,030	4,271	247,820