

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO: 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCD ARTESIA

Lease Serial No.
LC-067849

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

8. Lease Name and Well No.
EAGLE 35 D FEDERAL #22

3. Address
 3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)
 505-327-4573

9. API Well No.
 30-015-40811

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
 At surface 990' FNL & 865' FWL Unit (D) Sec. 35, T17S, R27E
 At top prod. interval reported below
 At total depth

10. Field and Pool, or Exploratory
 Red Lake: Glorieta-Yeso NE (86836)
 11. Sec., T., R., M., or Block and Survey or Area D 35 17S 27E
 12. County or Parish Eddy
 13. State NM

14. Date Spudded 12/16/12
 15. Date T.D. Reached 12/21/12
 16. Date Completed P & A Ready to Prod. 01/09/13

17. Elevations (DF, RKB, RT, GL)*
 3559' GL

18. Total Depth: MD 4700'
 TVD

19. Plug Back T.D.: MD 4653'
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 Induction & Density Neutron

22. Was well cored No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	360'		335 sx	80	Surface	0'
7-7/8"	5-1/2"	17#	0'	4697'		930 sx	221	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4582'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2968'	3060'	2976'-3235'	0.42"	40	Open
Yeso	3060'	4437'	3314'-3596'	0.42"	40	Open
			3654'-3990'	0.42"	46	Open
			4060'-4390'	0.42"		

26. Perforation Record

Depth Interval	Amount and type of Material
2976'-3235'	2000 gal 7.5% HCL & fraced w/81,942# 16/30 Brady & 13,035# 16/30 siber prop sand in X-linked gel.
3314'-3596'	2000 gal 7.5% HCL & fraced w/67,045# 16/30 Brady & 17,530# 16/30 siber prop sand in X-linked gel.
3654'-3990'	2000 gal 7.5% HCL & fraced w/81,755# 16/30 Brady & 16,533# 16/30 siber prop sand in X-linked gel.
4060'-4390'	2000 gal 7.5% HCL & fraced w/75,302# 16/30 Brady & 16,152# 16/30 siber prop sand in X-linked gel.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
READY			→						ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	Production Method
			→						ACCEPTED FOR RECORD

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CARLSBAD FIELD OFFICE

JMD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2968'	3060'	Oil & Gas		Depth
Yeso	3060'	4437'	Oil & Gas		
				Queen	857'
				Grayburg	1268'
				San Andres	1595'
				Glorieta	2968'
				Yeso	3060'
				Tubb	4437'

32. Additional remarks (include plugging procedure):

EAGLE 35 D FEDERAL #22 New Yeso Oil Well

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*.

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date January 9, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U.S. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.