

Amended BHL location

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40630 2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		4. Lease Name or Unit Agreement Name Maple Leaf 6. Well Number: #1H- RECEIVED																																				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		JAN 31 2013																																				
8. Name of Operator Nadel and Gussman HEYCO, LLC 10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936		9. OGRID 258462 : NMOCD ARTESIA 11. Pool name or Wildcat Atoka Glorieta-Yeso (3250)																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>D</td> <td>10</td> <td>18S</td> <td>26E</td> <td>160'</td> <td>N</td> <td>965'</td> <td>W</td> <td>Eddy</td> </tr> <tr> <td>BH:</td> <td>L</td> <td>10</td> <td>18S</td> <td>26E</td> <td>1654'</td> <td>S</td> <td>924'</td> <td>W</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	D	10	18S	26E	160'	N	965'	W	Eddy	BH:	L	10	18S	26E	1654'	S	924'	W	Eddy	13. Date Spudded 9/23/2012 14. Date T.D. Reached 10/9/2012 15. Date Rig Released 10/11/2012 16. Date Completed (Ready to Produce) 12/13/2012 17. Elevations (DF and RKB, 3337.2'							
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18. Total Measured Depth of Well 5874'	19. Plug Back Measured Depth 5847'	20. Was Directional Survey Made? yes 21. Type Electric and Other Logs Run Cmt Bond Log, Directional Survey																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso		23. CASING RECORD (Report all strings set in well)																																				
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26. Perforation record (interval, size, and number) Packers Plus Ports @ 5791', 5580', 5385', 5192', 5002', 4812', 4619', 4388', 4158', 3928', 3697', 3508', 3318', 3130', 2941'																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2,941'-5791'</td> <td>15,000 gal 15% HCL, 34,539 Wtr</td> </tr> <tr> <td></td> <td>210,040 lbs 100-Mesh, 1,677,840 lbs 20/40 Mesh</td> </tr> <tr> <td></td> <td>White sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2,941'-5791'	15,000 gal 15% HCL, 34,539 Wtr		210,040 lbs 100-Mesh, 1,677,840 lbs 20/40 Mesh		White sand																												
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PRODUCTION																																						
Date First Production 1/10/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod																																				
Date of Test 1/10/2013 Flow Tubing Press n/a	Hours Tested 24 Casing Pressure 50	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Choke Size n/a</td> <td>Prod'n For Test Period 61</td> <td>Oil - Bbl 61</td> <td>Gas - MCF 190</td> <td>Water - Bbl. 1016</td> <td>Gas - Oil Ratio 3115</td> </tr> <tr> <td>Calculated 24-Hour Rate</td> <td>Oil - Bbl. 61</td> <td>Gas - MCF 190</td> <td>Water - Bbl. 1,016</td> <td colspan="2">Oil Gravity - API - (Corr.) 38</td> </tr> </table>	Choke Size n/a	Prod'n For Test Period 61	Oil - Bbl 61	Gas - MCF 190	Water - Bbl. 1016	Gas - Oil Ratio 3115	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 190	Water - Bbl. 1,016	Oil Gravity - API - (Corr.) 38																									
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By:																																				
31. List Attachments Deviation Report, Cement Bond Log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a 33. If an on-site burial was used at the well, report the exact location of the on-site burial: n/a																																						
Latitude Longitude NAD 1927 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature <i>Tammy R. Link</i> Printed Name Tammy R. Link Title: Production Analyst Date: 1/31/2013 575-623-6601 E-mail Address: tlink@heycoenergy.com																																						

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 730	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 995	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2330	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2400	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3020	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 st BS SD	T. Entrada	
T. Wolfcamp	T. 2 nd BS SD	T. Wingate	
T. Penn	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1350...to...1580...Oil...+Fw.....
 No. 2, from...1785...to...1900 Oil... -Fw.....
 No. 3, from...2040 to 2085...Oil...+Fw...
 No. 4, from...2360 to 2670 Oil....+Fw...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....118.....to.....415.....feet.....no returns porous sd & gravel.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	730	730	Qal + Eroded Artesia Gd				
730	995	265	Dol + Sd				
995	1280	285	Dol + Dolomitic Ls				
1280	2330	1050	Dol				
2330	2400	70	Dol + Sandy Dol				
2400	2995	595	Dol				
2995	3100	105	Dol + Sandy Dol				
	TD						

