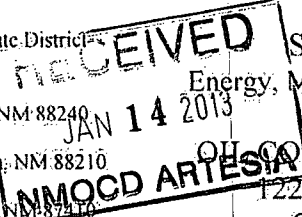


Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02749
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. E-134
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name SKELLY ST
4. Well Location Unit Letter J : 1980 feet from the S line and 660 feet from the E line Section 16 Township 16S Range 29E NMPM County EDDY		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat HIGH LONESOME QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return to Production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas Fulvi TITLE Regulatory Affairs Coordinator DATE 01/04/2013

Type or print name: THOMAS FULVI E-mail address: tfulvi@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY: [Signature] TITLE Asst. Reg. Supervisor DATE 1/15/13

Conditions of Approval (if any):

12/27/2012

Bleed well down, unhung head. POOH w/ (74) 5/8 rods 1.5x16 pump w/ 6" gas anchor. ND well head. NU BOP picked up 1 joint of 2 3/8 tbg. Tagged bottom. Laid down joint POOH W/ 61 joints 2 3/8 tbg w/ 2 3/8 sn. (1) notch collar on bottom. Tagged bottom @1927'. Closed BOP and secured well.

01/02/2013

Open BOP well had 0 psi. RIH testing BHA @5000psi below slips w/ empire tubing testers. RIH w/ 2 7/8 mud joint w bull plug, 2 7/8- 4' slotted sub, 2 7/8 x 2 3/8 change over, 2 3/8 sn. (1) 2 3/8 Enduro jnt 3 joints 2 3/8; (1) 5 1/2 x 2 3/8 tac, 54 joints 2 3/8 tbg, SN @1806'. ND BOP. NU well head poured 10 gal of tbc down tbg before running in hole with pump & rods. RIH w/ 1 5/8 x 1.5 pump w/ gas anchor 73-5/8 rods, checked pump action it would not pump. Loaded tbg with fresh water, pump still would not pump. POOH w/ rods into derrick. Laid down pump. Poured 10 gal of diesel down tbg closed valve.

01/03/2013

Open valve on tbg had 0 psi. RIH w/ (73) 5/8 rods (1) 1.5 x 15' pump w/ gas anchor. Checked pump action there was none. Stacked rods out. Unset TAC. RIH with 2 joints of 2 3/8 tbg landing SN @ 1871'. set TAC, fished rods, then RIH with two more 5/8 rods a total of 75 rods, (1) 8', (1) 4', all 5/8 rods and subs. Checked pump action. Loaded tbg w/ fresh water and psi up to 500psi (held good). Hung head.