

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

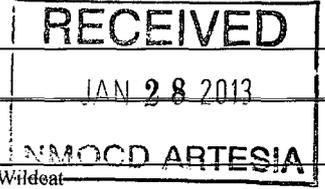
Form C-105
Revised August 1, 2011

1. WELL API NO.
3001540620
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BRAD STATE
6. Well Number:
3



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TARCO
9. OGRID
279579

10. Address of Operator
12403 CR 2300, LUBBOCK, TX 79423
11. Pool name or Wildcat
Yates - 7 Rivers

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	2	18S	27E		968'	NORTH	2300'	WEST	Eddy
BH:	C	2	18S	27E		968'	NORTH	2300'	WEST	Eddy

13. Date Spudded
10-10-2012
14. Date T.D. Reached
10-11-2012
15. Date Rig Released
N/A COMPANY RIG
16. Date Completed (Ready to Produce)
11-02-2012
17. Elevations (DF and RKB, RT, GR, etc.)
3584.2'

18. Total Measured Depth of Well
530'
19. Plug Back Measured Depth
527'
20. Was Directional Survey Made?
WAIVED BY PREMISSION
21. Type Electric and Other Logs Run
COMP NEUTRON

22. Producing Interval(s), of this completion - Top, Bottom, Name
YATES 7 RIVERS

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	530'	7-7/8		4 SACKS

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	459'	N/A

26. Perforation record (interval, size, and number)
416'-20', 12
428'-33, 15
436-40, 12
449-59 30
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
416'-459' 1500 GALS 15% HCL

PRODUCTION

28. Date First Production
11-02-2012
- Production Method (Flowing, gas lift, pumping - Size and type pump)
PUMPING
- Well Status (Prod. or Shut-in)
PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF TSTM	Water - Bbl.	Gas - Oil Ratio
11-03-2012	24	N/A		9		0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	12 LBS					38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary-pit.
N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
N/A 1983 Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Joe Tarver Title President Date 11-6-2012
E-mail Address joe@WirelessTowLights.com

