

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

RECEIVED  
JAN 28 2013  
WOOD ARTESIA

1. WELL API NO.  
30-015-40145  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. X0-0647-0405

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
D State  
6. Well Number:  
084

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	35	17S	28E		1650	S	1650	E	Eddy
BH:										

13. Date Spudded 10/11/2012  
14. Date T.D. Reached 10/16/2012  
15. Date Rig Released 10/19/2012  
16. Date Completed (Ready to Produce) 12/15/2012  
17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR

18. Total Measured Depth of Well 4701'  
19. Plug Back Measured Depth 4650'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run CN/Hi-ResLL/BHC/HNGR/Caliper

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Yeso 4026'-4484'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	419'	12-1/4"	410 sx Class C	
5-1/2"	17#	4701'	7-7/8"	860 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4523'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Yeso 4026'-4484' (1 SPF, 28 holes) Producing	4026'-4484'	3055 gal acid; 159,096 gal 20#; 199,382# sand; 3948 gal 10# gel

**PRODUCTION**

Date First Production 12/15/2012  
Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit  
Well Status (Prod. or Shut-in) Producing

Date of Test 12/16/2012  
Hours Tested 24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 2  
Gas - MCF 5  
Water - Bbl. 260  
Gas - Oil Ratio 2500

Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.) 38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/23/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Reesa Holland  
Printed Name Reesa Holland  
Title Sr. Staff Reg Tech  
Date 01/24/2013  
E-mail Address Reesa.Holland@apachecorp.com

