

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

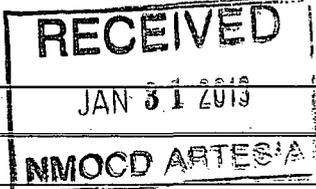
State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008  
1. WELL API NO.  
30-015-40313  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. X0-0647-0405

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
D State (308712)  
6. Well Number:  
080



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Artesia; Glorieta-Yeso (O) (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	26	17S	28E		390	South	2415	West	Eddy
BH:										

13. Date Spudded 10/30/2012	14. Date T.D. Reached 11/06/2012	15. Date Rig Released 11/08/2012	16. Date Completed (Ready to Produce) 12/20/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3687' GR
18. Total Measured Depth of Well 4725'	19. Plug Back Measured Depth 4680'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run HNGR/BHC/Hi-Res LL/CN/CAL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Yeso 3711'-4470'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	428'	12-1/4"	410 sx Class C	
5-1/2"	17#	4725'	7-7/8"	1040 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4595'	

26. Perforation record (interval, size, and number) Yeso 3711'-4470'; (1 SPF, 34 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL Yeso	AMOUNT AND KIND MATERIAL USED 241,164 gals 20#, 301,389# sand, 3500 gals acid, 3528 gals gel
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**28. PRODUCTION**

Date First Production 12/20/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 01/26/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 125	Gas - MCF 165	Water - Bbl. 408	Gas - Oil Ratio 1320
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 11/12/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 01/30/2013  
E-mail Address Fatima.Vasquez@apachecorp.com

