

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-NM34246			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Amoco 19 Federal 1			
3a. Phone No. (include area code) 405-235-3611 X4520						9. API Well No. 30-015-25797			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1719' FSL 1999' FWL At top prod. Interval reported below (same) At total Depth (same)						10. Field and Pool, or Exploratory Happy Valley (Morrow)			
14. Date Spudded 10-09-87 / 10-14-04 15. Date T.D. Reached 11-18-1987 16. Date Completed 10-28-2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						11. Sec. T., R., M., on Block and Survey or Area Unit K Sec. 19 T22S R26E			
						12. County or Parish Eddy 13. State NM			
18. Total Depth: MD 11,390' TVD 19. Plug Back T.D.: MD 11,229' TVI						17. Elevations (DR, RKB, RT, GL)* GL 3365', DF 3383', KB 3384'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density, DSN, CAL, GR - submitted with 1988 completion report						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well) - as reported in 1988									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/J-55	48#	0	612'		1190 sx		0'	
11"	9 5/8"/K-55	40#	0	2699'		1150 sx		0'	
7 7/8"	5 1/2"/N-80	17#	0	11,385'	4791'	1948 sx		0' calc	
	S-95 & P-110	20#							
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8" L-80	5 1/2" pkr at	10,733'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Morrow	10,850'	11,200'	10,851-10,853'	0.40"	2	open			
			10,869-10,876'		7	open			
			10,964-10,982'	0.40"	13	open			
			11,030-11,124'	0.40"	206	open			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
10,851-11,124'	4000 gals 7 1/2% HCl with methanol + 165 BS								
10,851-11,124'	17,932 gals 70DHSQ binary foam + 62,060# 20/40 bauxite + 1739 gals 56DHSQ binary foam flush								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-15-2004	11-26-2004		→	0.01	364	15			flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
44/64"	450	300	→	0.01	364	15	36,400,000	producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2338'
				Bone Springs	4700'
				2nd Bone Springs	6200'
				Wolfcamp	8318'
				Strawn	9848'
				Atoka	10026'
				Morrow	10850'
				Lower Morrow	11195'
				TD	11390'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other - Deviation Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Candace R. Graham

Title 405-235-3611 X4520
Operations Tech II / candi.graham@devon.comSignature Candace R. Graham

Date 9/12/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.